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| |
|------------------------------------------------------------------------------------------------------|
| 5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name C. H. Weir "A" |
| 9. Well No. 17 |
| 10. Field and Pool, or Wildcat Skaggs Drinkard |
| 12. County Lea |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K LOCATED 2103 FEET FROM THE West LINE
AND 1720 FEET FROM THE South LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM

19. Proposed Depth
7000'

19A. Formation
Drinkard

20. Rotary or C.T.
Rotary

21. Elevations (show whether Dr, KI, etc.)
3557'

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor

22. Approx. Date Work will start
August 1, 1985

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|----------------------------|---------------|-----------------|----------|
| 20" | 16" | 42# | 40' | Redimix | Surface |
| 15" | 11-3/4" | 42# | 1450' | 1000 | Surface |
| 11" | 8-5/8" | 24# - 2900' 28# - 1100' | 4000' | 1500 | Surface |
| 7-7/8" | 5-1/2" | 15.5# | 7000' | 1300 | Surface |

SURFACE CASING - 11-3/4":

Well will be drilled with spud mud from surface to 1450' and cement will be circulated to surface. Cement: 1000 sxs Class "H" with 1/4# flocele, 2% CaCl.

INTERMEDIATE CASING - 8-5/8":

Well will be drilled with 10# brine water from 1450' to 4000'. Cement: 1300 sxs Light Weight with 15# salt, 1/4# flocele, followed by 200 sxs Class "H" with 1/4# flocele, 2% CaCl.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Baker, II Title District Drilling Manager Date 6/26/85

(This space for State Use)

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

JUN 28 1985

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

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100-100000

All distances must be from the outer boundaries of the Section.

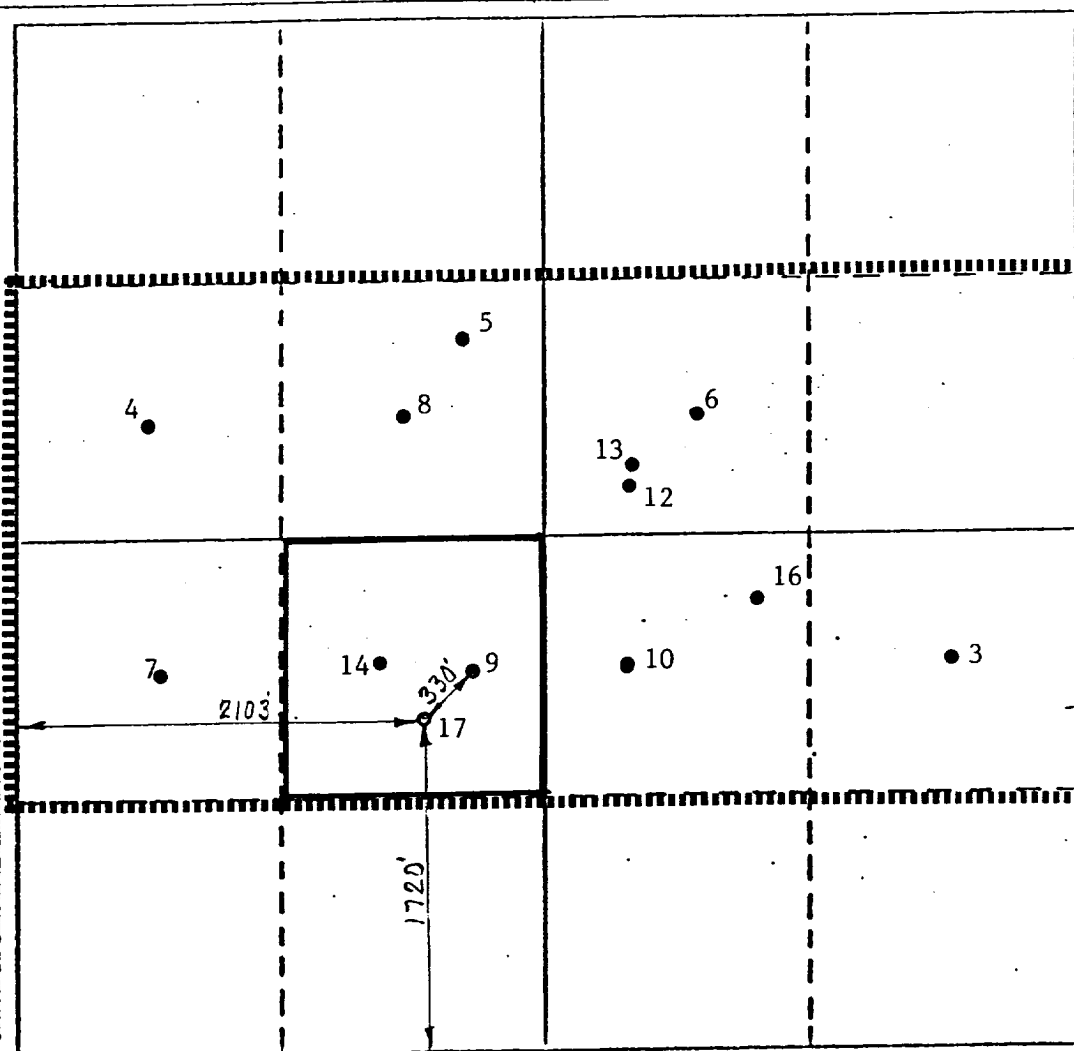
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|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|--------------------------------|--------------------------------|-----------------------|---------------------------------------|
| Operator TEXACO INC. | | Lease C. H. Weir "A" | | Well No. 17 | |
| Unit Letter K | Section 12 | Township 20-S | Range 37-E | County Lea | |
| Actual Footage Location of Well: 1720 feet from the South line and 2103 feet from the West line | | | | | |
| Ground Level Elev. 3557' | Producing Formation Drinkard | | Pool Skaggs Drinkard | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. A. Baker, II

Name

W. A. Baker, II

Position

Dist. Drilling Manager

Company

TEXACO Inc.

Date

June 26, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 27, 1985

Registered Professional Engineer
and/or Land Surveyor*B. L. Eiland*
B. L. Eiland

Certificate No.

4386

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