

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-29394
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 149
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 149
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter H : 2030 feet from the NORTH line and 760 feet from the EAST line Section 31 Township 20S Range 37E NMPM County LEA	

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

APPROVED BY _____
TITLE _____
DATE _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 149
API # 30-025-29394
2030' FNL & 760' FEL
S31, T20S, R37E, & Unit H
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3646'. POH.
4. Set CIBP @ 3600'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 149
LOC: 2030' F N L & 760' F E L SEC: 31
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: H ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3532' STATUS: Producer
KB: 3545' API NO: 30-025-29394
DF: _____ CHEVNO: FR 63510:01

Date Completed: 11/1/85
Initial Production: 8 BOPD/ 270 BWPD
Initial Formation: Grayburg
FROM: 3784' to 3896' / GOR ?

11-3/4" OD H-40 ST&C
42# CSG K-55
Set @ 345' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by circ.
(14-3/4" hole)

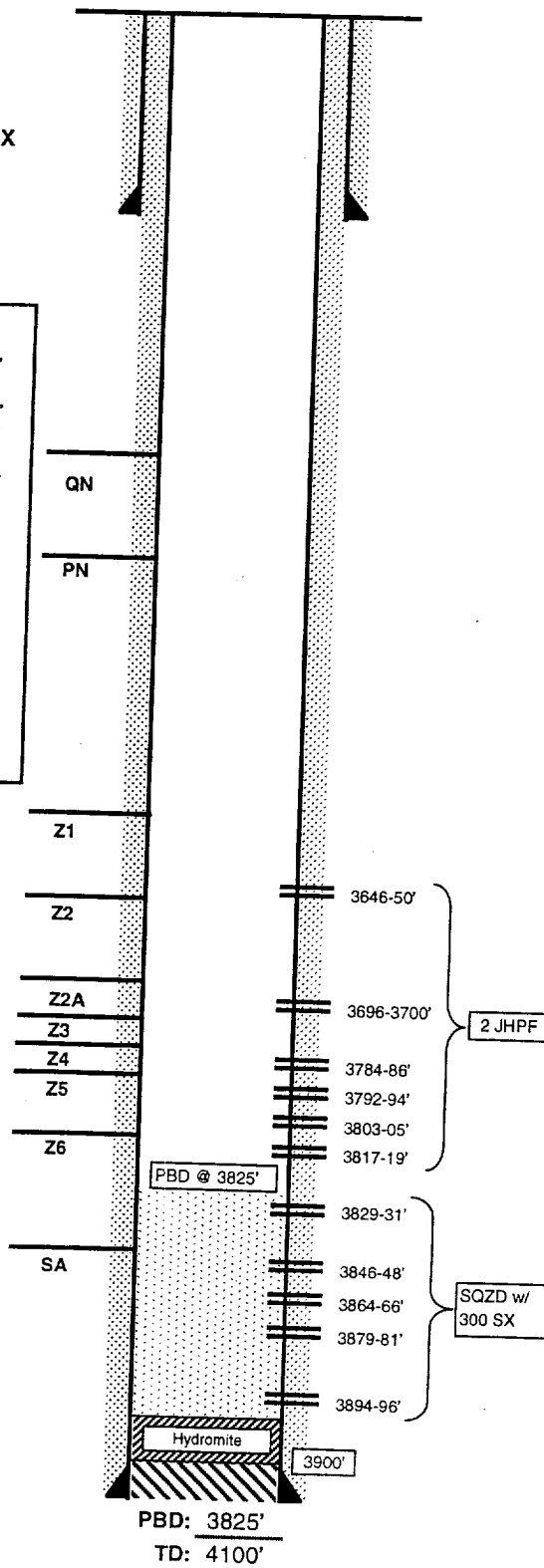
Tubing Detail: 6/29/87

KBTH: 12.00'
117 Jts. 2-3/8" IPC J-55 4.7# EUE 8rd
tbg: 3624.15'
2-3/8" EUE 8rd Seating Nipple: 1.10'
2-3/8" J-55 4.7# EUE 8rd Perf Sub: 4.10'
2-3/8" J-55 4.7# EUE 8rd BPMA: 31.26'

Landed @ 3672.61'

Rod Detail: 6/29/87

1-1/4" X 22' Polished Rod w/ 1.5" X 17' Liner
144 - 3/4" X 25' Grade "KD" Rods
2" X 1-1/2" X 16' RWB-C pump
1" X 12' Gas Anchor



Completion Data

11/85 Log w/ CBL, CCL, GR. Perf 3784-86, 3792-94, 3803-05, 3817-19, 3829-31, 3846-48, 3864-66, 3879-81, 3894-96 (2JHPF) Acdz w/ 5000 gals 15% NeFe + 59 Bs. ISIP 650 psi. Swb, rec'd 32 BW/tr oil. SFL-1200', EFL-1400'. FeR 15 BPH, RIH w/ PE. Test: 293 BW/ 0 BO/ 9 mcf. Dump 250# hydromite TOH @ 3865' WL. Dump 150# hydromite. TOH @ 3857' WL. Run PE. Test: 8 BO/ 270 BW/ 10 MCFGPD.

Subsequent Workover or Reconditioning:

3/86 Chem sqz.
9/86 Chem sqz.
6/87 CO hydromite plug and sand to 3900'. Sqz perfs 3784-3896' w/ 300 sx. D/O cmt to 3825'. Reperf zones 4 & 5 @ 3784-86, 3792-94, 3803-05, 3817-19 (2JHPF). Acdz w/ 900 gals 20% NeFe & 24 Bs. Swb, rec'd 88 BW/tr oil. SFL - 2000' EFL - 3400'. FeR 6.9 BPH. Run PE.
7/87 Perf 3646-50, 3696-3700 (2JHPF). Acdz w/ 1500 gals 15% NeFe. Swb Rec 14 BW/spent acid. SFL=800' EFL=SN. Ran PE. Test: 2 BO/ 12 BW/ 15 mcf. B/4 work - 1 BO/ 319 BW/ 10 MCFG.

Additional Data:

T/Queen Formation @ 3306'
T/Penrose Formation @ 3447'
T/Grayburg Zone 1 @ 3619'
T/Grayburg Zone 2 @ 3655'
T/Grayburg Zone 2A @ 3682'
T/Grayburg Zone 3 @ 3708'
T/Grayburg Zone 4 @ 3744'
T/Grayburg Zone 5 @ 3790'
T/Grayburg Zone 6 @ 3813'
T/San Andres Formation @ 3844'
KB @ 3545'

5-1/2" OD
15.5# CSG K-55 LT&C
Set @ 4100' W/ 400 SX
Cmt circ.? No
TOC @ 1967' by TS
(7-7/8" hole)



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OCD TA-PROPOSAL
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