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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER H 2030 FEET FROM THE North LINE AND 760 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 20S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3531.5
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>SQZ Wtr, reperf, acdz</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to shut off the excessive water production, the following work was performed 6-23-87 through 8-2-87.

POH w/ prod tubing, Break circulation w/air, cleanout hydromite and sand plug f/3855 to 3900. GIH w/cmt retainer to 3707, pmp kill fluid thru retainer. Set retainer at 3707, test tbg to 3000psi. establish inj rate at 3 bpm, batch mix 100sx Class C, Tail w/200sx Class C, Displace w/ CKF. Stage sqz, held at 1310psi. rev out 21 sx, left 9sx in csg, 270 sx in formation. WOC. GIH and tag at 3701, Drill 5' cmt above retainer, tag retainer at 3706. Retainer and 29' cmt to 3735, GIH to 3735, Drill 90' cement f/3735-3825, Circulate clean. Test to 500psi, ok. RU and perf w/4" guns 2 JHPF, 120 deg. phased, 16 holes, 3784-86, 3792-94, 3803-05, 3817-19, acidized w/ 900 gallons 20% NEFE HCL. Swab.Run prod tubing & pmp equip, Left well SI. 6-29- thru 7-30. 7-30-87 POH w/ rods, pmp, prod. equip. Perf 3646-50, 3696-3700, w/4" guns, 2 JHPF, 180 deg. phase, 16 holes. Acidize across perfs 3646-50, 3996-3700, w/1500 gallons 15% NEFE HCL. Swab. TIH w/ prod tbg, well tubed to 3672, ND BOP, NU WH, Run pmp and rods, space out, hang on beam. Load & test pmp action. Turn over to production.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO J. L. Elmer / M. E. Alkins TITLE Staff Drilling Engineer DATE Sept. 18, 1987
ORIGINAL SIGNED BY JERRY SEXTON
DOWED BY DISTRICT 1 SUPERVISOR TITLE DATE SEP 22 1987
DITIONS OF APPROVAL, IF ANY: