

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-29395

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

173

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter P : 690 feet from the SOUTH line and 760 feet from the EAST line

Section 31 Township 20S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS NOTICE MUST BE FORWARDED TO THE DISTRICT OFFICE OF THE ENERGY AND NATURAL RESOURCES DEPARTMENT FOR THE C103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 173
API # 30-025-29395
690' FSL & 760' FEL
S31, T20S, R37E, & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3732'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 173
LOC: 690' F S L & 760' F E L SEC: 31
TOWNSHIP: 20S CNTY: Lea
RANGE: 30E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3538.7' STATUS: Producer
KB: 3552' API NO: 30-025-29395
DF: CHEVNO: FR 6352:01

Date Completed: 11/1/1985
Initial Production: F/ 12 BOPD / 155 BWPD
Initial Formation: Grayburg
FROM: 3732' to 3925' / GOR 333

Completion Data

11/85 Drilled as replacement to New Mexico State Aggies (NCT-I) #1. Perf O/W transition zone 3909-11, 3923-25, acidize w/ 2000 gals acid.

Subsequent Workover or Reconditioning:

4/86 Perf 3732-3880. ACDZ perms w/ 3500 gals - swb 8 hrs. SFL - 2200' EFL - 3200'. Rec'd 11 BO/ 66 BW. Chemical squeeze. RIH w/ PE. TOTP.
4/14/86 Chem sqz
8/87 Chem sqz
8/88 Chem sqz
4/89 Chem sqz
2/91 Chem sqz

Additional Data:

T/Queen Formation @ 3309'
T/Penrose Formation @ 3449'
T/Grayburg Zone 1 @ 3620'
T/Grayburg Zone 2 @ 3655'
T/Grayburg Zone 2A @ 3688'
T/Grayburg Zone 3 @ 3717'
T/Grayburg Zone 4 @ 3757'
T/Grayburg Zone 5 @ 3811'
T/Grayburg Zone 6 @ 3852'
T/San Andres Formation @ 3878'
KB @ 3552

11-3/4" OD
42# CSG
Set @ 362' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(14-3/4" hole)

8-5/8" OD
32/24# CSG K-55 ST&C
Set @ 2689' W/ 800 SX
Cmt circ.? Yes
TOC @ 2899' by calc.
(11" hole)

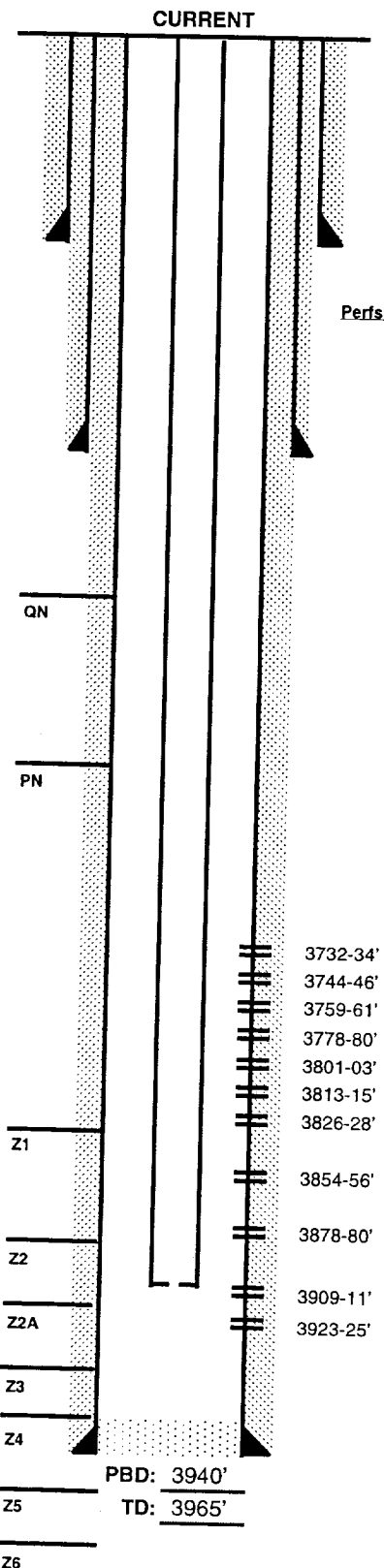
Tubing Detail: 2/16/98

Original KBTH: 13.00'
125 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 3852.58'
Standard Seating Nipple: 1.10'
2-3/8" Perf Sub: 4.10'
1 Jt. 2-3/8" J-55 4.7# EUE Mud
Anchor BMB: 31.18'
Landed @: 3901.96'

Rod Detail: 4/7/86

1-1/4" X 24' Polished Rod
3/4" X 8' Pony Rod
2-3/4" X 4' Pony Rods
3/4" X 6' Pony Rods
57-1" X 25' KD Rods
152-3/4" X 25' Grade D Rods
2" X 1-1/2" X 16' Pump

5-1/2" OD
15.5# CSG 8rd K-55 ST&C
Set @ 3964' W/ 350 SX
Cmt circ.? No
TOC @ 1838' by calc.
(7-5/8" hole)





PROPOSED TA WELL DATA SHEET

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Perfs:

OCD TA-PROPOSAL
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sx cmt.

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