

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
Not known

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Eunice Monument South Unit
8. Farm or Lease Name

2. Name of Operator
Chevron U.S.A. Inc.

9. Well No.
173

3. Address of Operator
P.O. Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Eunice Monument G-SA

4. Location of Well
UNIT LETTER P LOCATED 690 FEET FROM THE South LINE AND 760 FEET FROM

THE East LINE OF SEC. 31 TWP. 20S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10/1/85 16. Date T.D. Reached 10/11/85 17. Date Compl. (Ready to Prod.) 11/11/85 18. Elevations (DF, RKB, RT, GR, etc.) 3538.7 GL 19. Elev. Casinghead

20. Total Depth 3965 21. Plug Back T.D. 3921 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 10-3965 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3732 - 3925 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL/LDT, DLL/MSFL, BHC, EPT 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11	42	362	14 3/4	300 sx	
8 5/8	24&32	2900	11	800 sx	
5 1/2	15.5	3964	7 7/8	350 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3865	

31. Perforation Record (Interval, size and number)
3878 - 3732 (2 JHPF, 36 Holes)
3909 - 3925 (2-1/2 JHPF, 8 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3878 - 3732	Acidized w/4000 gals 15% NEFE
3909 - 3925	Acidized w/2300 gals 15% NEFE

33. PRODUCTION
Date First Production 4/3/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 4/21/86 Hours Tested 24 Choke Size W.O. Prod'n. For Test Period 10 Oil - Bbl. 4.0 Gas - MCF 149 Water - Bbl. 400 Gas - Oil Ratio
Flow Tubing Press. 30psi Casing Pressure 30 psi Calculated 24-Hour Rate 10 Oil - Bbl. 4.0 Gas - MCF 149 Water - Bbl. 32.3 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Sold

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDP

TITLE Div. Petroleum Engineer

DATE 4/25/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3c shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1-05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1095	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1230	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2524	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2685	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2898	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3307	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3620	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1095	1095	Red beds				
1095	1230	135	Anhydrites				
1230	2524	1294	Salt				
2524	3307	783	Anhydrites, Salt, Sand				
3307	3620	313	Sand, Dolomite				
3620	TD	345	Dolomite w/Sand Stringers				