State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** 

P. O. Box 1980, Hobbs, NM 88240 DISTRICT II
P. O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator															
Chevron U.S.A., Inc.										Well API No. 30 - 025-29396					
Address P. O. Box 1150, Midland, TX 79	9702											<del></del> -			
Reason (s) for Filling (check proper box)	7102					T	Other	(Please ex	plain)	······································					
New Well	Chan Oil	ige in Trans	sporter of:					•	• •						
Recompletion Change in Operator															
If chance of operator give name	Casinghead Ga	<del></del>		ndens	ate										
and address of previous operator															
II. DESCRIPTION OF WELL	AND LEASI	E													
Lease Name	me, In	Including Formation					Kind of Lease	Leas	e No.						
Eunice Monument South Unit				unice	nice Monument 6-5A					State, Federal or Federal	:				
Location			<del>'</del> _					···	1						
Unit Letter L	:	1980	Feet Fron	n The	Sout	h	Line a	and	660	Feet From Th	e West	T ina			
Section 30 Township	208		Rangi		37E		<b>.</b>								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Address (Give address to which approved copy of this form is to be sent)															
EOTFOH Pipoline Co.4 (14.00	X	Man I	non [	<del>]</del> /,	0/100										
Name of Authorized Transporter of Casing	head Gas	or D	y Gas		Addi	ess	(Give	address to	which ap	on, TX 77210-4 proved copy of this	666, Suite 26	604 ent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	[g gag	actually			When?						
give location of tanks.			- "	1.80.			сопис	cica :	when '						
If this production is commingled with that	from any other le	ase or pool	give com	mingli	ing order n	Yes			<u></u>	Unknown					
IV. COMPLETION DATA			, give com	mungu	ing cruci i	umber.			<del></del>						
Designate Type of Completion		Oil Well	Gas W	/eli	New Well	Work	ver	Deepen	Plugbac	k Same Res'v	Diff Res'v				
Date Spudded Date Compl. Ready to Prod.					Total Dept	h h			P. B. T.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth						
Peforations					<u>L</u>				Depth Casin; g						
		10.01.0							L'epui C	asin; g					
HOLE SIZE	CASING	TUBING, CASING AND C				EMENTING RECORD  DEPTH SET				SACKS CEMENT					
					DE 1113E1				SACKS CEMENT						
	<del> </del>			$\dashv$					ļ						
V (TROOM DAM)									<u> </u>		······				
V. TEST DATA AND REQUES OIL WELL (Test must be after to															
Date First New Oil Run To Tank							t be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Pressure C					Choke Size					
Actual Prod. During Test Oil - Bbls.					Water - Bbls.					Gas - MCF					
C. C. STERVE	- DUD.					Water - Dob.				<b>UF</b>					
GAS WELL Actual Prod. Test - MCP/D	I enoth of Text			·	D11 0 1										
					Bbls. Condensate/MMCF				Gravity	Gravity of Condensate					
Testing Method (pilot, back press.) Tubing Pressure (Shut - in)					Casing Pressure (Shut - in)				Choke S	Choke Size					
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION DEC 1 5 1993 Date Approved										
().K. Kipley					By ORIGINAL SIGNED BY JERRY SEXTON										
Significant T.A.					Title DISTRICT I SUPERVISOR										
Printed Name	Title	<del></del>		ļ	1 1110	-		<del></del>		<del> </del>					
11/30/93 Date		687-7148													
	مام ا	nhone No													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C 104 must be filed for each pool in multiply completed wells.