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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670 Hobbs, NM 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 30 TWP. 20S RGE. 37E NMPM

Eunice Monument

South Unit

6. Farm or Lease Name

7. Well No.

117

10. Field and Pool, or Wildcat

Eunice Monument

11. County

Lea

15. Date Spudded 10-12-1985 16. Date TD Reached 10-21-1985 17. Date Compl. (Ready to Prod.) 11-9-1985 18. Elevations (HL, KKB, RT, GR, etc.) 3533.6 GL 19. Elev. Casinghead

20. Total Depth

3960

21. Loss Circulation T.D.

3950

22. If Multiple Completions, How Many

Many

23. Intervals Drilled By

Rotary Tools

0-3960

Cable Tools

24. Producing Interval(s) at this completion - Top, Bottom, Name

3892-3929 Grayburg

25. Was Directional Survey Made

No

26. Type Identifier and Other Loss Run

LDT/CNL, EPT, BHC, DLL/MSFL

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	360	14 3/4	300 sacks	
8 5/8	24	2809	11	750 sacks	
5 1/2	15.5	3960	7 7/8	375 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3936	

TUBING RECORD

28. Perforation Interval(s) (Interval, size and number)

3892-3929 (16-1/2" holes)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3892-3929	2000 gallons 15% NEFE HCL

30. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
11-9-1985		pump				prod	
Date of Test	Hours Tested	Stroke Size	Capacity (Per Test Period)	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-9-1985	24	WO		13	58	43	
Flow Testing Pressure	Casing Pressure	Estimated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
30	30		13	58	43		

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

32. List of Attachments

Deviation surveys

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

P. H. Bullock Jr.

TITLE

Division Drilling Manager

DATE

12-13-1985

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any new drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1038</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1179</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2372</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2700</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3310</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3653</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abu _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1038	1038	Red Bed & Sand				
1038	1179	141	Anhy				
1179	2372	193	Salt				
2372	3310	938	Anhy, Salt, Sand				
3310	3653	343	Sand, Dolomite				
3653	3960	307	Dolomite				

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