

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29397
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter P : 760 feet from the SOUTH line and 660 feet from the EAST line Section 30 Township 20S Range 37E NMPM County LEA		8. Well No. 129
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

EMSU # 129
API # 30-025-29397
760' FSL & 660' FEL
S30, T20S, R37E. & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4 -3/4" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3710'. Dump 3 sx Class 'C' cmt on CIBP
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 129
LOC: 760' F S L & 660' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3525.5' STATUS: Producer
KB: 3539' API NO: 30-025-29397
DF: _____ CHEVNO: FX 10560:01

Date Completed: 12/1/85
Initial Production: 9 BOPD / 200 BWPD
Initial Formation: Lower Grayburg
FROM: 3919' to 3983'

Completion Data

12/85 Log w/ CBL, CCL, GR. Perf 3919-21, 3928-30, 3937-39, 3952-54, 3962-64, 3972-74, 3981-83 (2 JHPF). Acdz w/ 3500 gals 15% NeFe + 50 Bs. ISIP 700 psi. Swb, rec'd 52 BW. SFL-2000', EFL-2500'. FeR 10 RPH. TOTP. Test: 9 BO/ 200 BW/ 140 mcf.

Subsequent Workover or Reconditioning:

3/86 Chemical sqzd
9/87 Perf 3740-42, 3768-70, 3838-44, 3854-68, 3892-3906 (1JHPF). ACDZ w/ 2850 gals 15% NeFe. ISIP-600#. Swb - rec'd 38 BW/tr oil. TOTP. Test: 16 BO/ 158 BW/ 62 mcf. B/4 work - 7 BO/ 117 BW/ 58 mcf.
6/89 Chemical sqzd.

Additional Data:

T/Queen Formation @ 3325'
T/Penrose Formation @ 3464'
T/Grayburg Zone 1 @ 3658'
T/Grayburg Zone 2 @ 3696'
T/Grayburg Zone 2A @ 3728'
T/Grayburg Zone 3 @ 3757'
T/Grayburg Zone 4 @ 3793'
T/Grayburg Zone 5 @ 3850'
T/Grayburg Zone 6 @ 3877'
T/San Andres Formation @ 3914'
KB @ 3539'

11-3/4" OD
42# CSG
Set @ 370' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(14-3/4" hole)

8-5/8" OD
24 & 32# CSG K-55
Set @ 2800' W/ 750 SX
Cmt circ.? Yes
TOC @ 74' by calc.
(11" hole)

Tubing Detail: 9/3/87

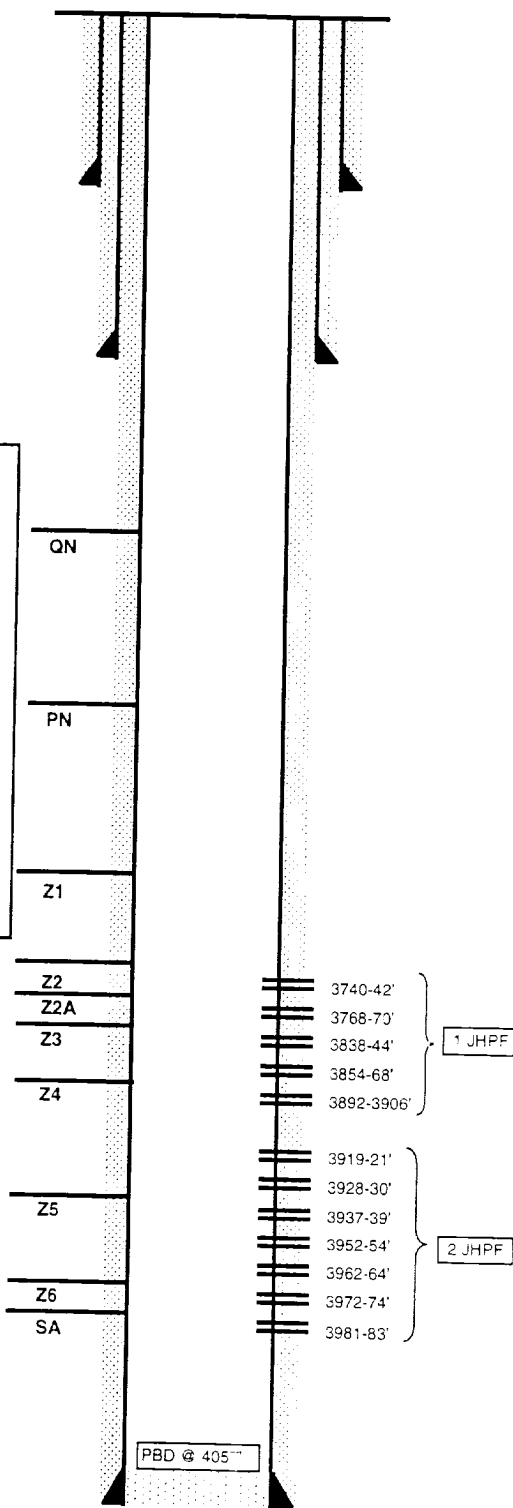
KBTH: 13.00'
129 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbq: 3994.88'
2-3/8" Seating Nipple: 1.10'
2-3/8" Perf Sub: 3.10'
2-3/8" J-55 4.7# EUE 8rd tbq w/ B.P.: 31.88'

Landed @ 4043.16'

Rod Detail: 9/3/87

1-1/4" X 26' Polished Rod
2' X 3/4" Sub
159 - 3/4" X 25' API Grade Rods
2" X 1-1/2" X 16' Pump w/ 12' Gas Anchor

5-1/2" OD
15.5# CSG
Set @ 4100' W/ 440 SX
Cmt circ.? No
TOC @ 1200' by TS
(7-7/8" hole)



PBD: 405'

TD: 4100'

FILE: EMSU129WB.XLS

printed: 2/19/2001



PROPOSED TA WELL DATA SHF

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