Submit 5 Copies Appropriate District Office DISTRICT I

P.	0,	Box	1980,	Hobbs,	NM	88240	

<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>												
Operator Chevron U.S.A. Inc.						Well API No.						
Chevron U.S.A., Inc. 30 - 025-29397 Address												
P. O. Box 1150, Midland, TX 79702												
Reason (s) for Filling (check proper box) Othet (Please explain) New Well Change in Transporter of:												
New Well Change in Transporter of: Recompletion Oil X Dry Gas												
Change in Operator Casinghead Gas Condensate												
If chance of operator give name and address of previous operator												
II, DESCRIPTION OF WELL AND LEASE												
Lease Name Well No Pool Name, Including Formation Kind of Lease Lease No.												
Eunice Monument South Unit						, Federal or Fee						
Eunice Monument South Unit 129 Eunice Monument A Location												
Unit Letter P	;	0560	Feet Fr	om The	South	Line	and	660	Feet From The	East Line		
Section 30 Township	208		Rang		37E	, NM	РМ,	Lea	-	County		
III. DESIGNATION OF TRAN	SPORTER	R OF OI	AND	NATU	RAL GA	s				<u></u>		
Name of Authorized Transporter of Oil		or Cond		`	Addre		e address to	which approv	ed copy of this fo	orm is to be sent)		
EOTT Oil Pipeline Co.	Jer-il	wTP	2.0	النار مرجع م	ine.	PO	. Boy 4666	Houston	TX 77210-46	6 Suite 2604		
Name of Authorized Transporter of Casing			D y Gas	Ľ	Addre	ss (Give	e address to	which approv	ed copy of this fo	rm is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas a	ctually conn	ected ?	When?				
give location of tanks.						Yes			Unknown			
If this production is commingled with that from any other lease or pool, give commingling order number:												
IV. COMPLETION DATA		Louw							·····			
Designate Type of Completion	- (X)	Oil W	ell Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	. Ready to F	Tod.		Total Depu	<u> </u>	1	P. B. T. D.	l	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tu			Tubing Dep	ubing Depth			
Peforations					Depth Casin; g							
HOLE SIZE	TUBING, CASING AND CL CASING & TUBING SIZE			EMENTING RECORD			SACKS CEMENT					
	0.101	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
					┥─────┤──			├ ───				
V. TEST DATA AND REQUES	T FOR AL	LLOWA	BLE		<u> </u>			I				
OIL WELL (Test must be after 1	ecovery of tot	al volume oj	f load oil d	und mus	be equal to	or exceed top	p allowable j	for this depth	or be for full 24	hours)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure Cho			Choke Size	hoke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls. Ga			Gas - MCF	Jas - MCF			
GAS WELL	1	<u> </u>			<u>i</u>			1	· · · · ·			
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Cond	ensate/MMC	F	Gravity of C	Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing Pressure (Shut - in)			Choke Size	Choke Size				
	1					····						
I hereby certify that the rules and regula		OII		ERVAT	ION DIVIS	ION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date Approved						
O.K. Kipley						By BY SEXTON						
Signature / // J. K. Ripley T.A.								LOUPERV	COPERVISOR			
Printed Name	Tit									······································		
11/30/93 Date		15)687-71										
INSTRUCTIONS: This form is to be		l'elephone l		4			··· ···					
A THE CALCULUS AND	THE REAL PROPERTY IN CONTRACT	HINCE WILL	Nume 1104	•								

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.