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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Indicate Monument or Unit
**Eunice Monument
South Unit**

2. Name of Operator	
Chevron U.S.A. Inc.	
3. Address of Operator	
P.O. Box 670 Hobbs, NM 88240	

7. Farm or Lease Name

4. Location of Well	
UNIT LETTER P	LOCATED 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 30 T4S R3E 37E

8. Well No.

129

10. Field and Pool, or Wildcat

Eunice Monument

15. Date of 1st Completion	16. Date 2nd Completion	17. Date 3rd Completion (Ready to Prod.)	18. Elevation (D.F., RKB, K.F., GR., etc.)	19. Elev. Casinghead
10-23-85	10-31-85	11-13-85	3525.5 GL	

20. Total Depth	21. Plugback TD	22. If Multiple Completions, How Many	23. Intervals Cased By	24. Rotary Tools	Cable Tools
4100	4047		0-4100		

24. Production Intervals, as of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg 3913-3983	No

26. Type Electric and Other Logging	27. Was Well Cored
LDT/CNL, DLL/MSFL, BHC, EPT	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	370	14 3/4	300 sacks	
8 5/8	32 & 24	2800	11	750 sacks	
5 1/2	15.5	4100	7 7/8	440 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4038

28. Perforation Details (Interval, size and number)		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3913-3983 (28-1/2" holes)	3800 gallons 15% NEFE HCL		

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)			Well Status (Prod. or Shut-in)		
11-13-85		Pump			Prod		
Date of Test	Hours Tested	Water - P.H.	Gas - P.H.	Oil - P.H.	Water - MCF	Gas - MCF	Oil - MCF
12-9-85	24	WO	13	144	196		
Flow Testing Pressure	Casing Pressure	Calculated 24-hour rate	Water - P.H.	Gas - MCF	Water - P.H.	Oil Gravity - API (Corr.)	
30	30	13	144	196			

34. Disposition of Well (Sold, used for fuel, vented, etc.)	Test Witnessed by
Sold	

35. List of Attachments
Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bullock Jr. TITLE Division Drilling Manager DATE 12-12-1985

INSTRUCTIONS

This form is to be filed with the nearest State District Office of the Commission not later than 20 days after the completion of any well in which a geophysical log is run. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state lands where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1083</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1220</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2420</u>	T. Atoka	T. Fractured Cliffs	T. Penn. "D"
T. Yates <u>2708</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3325</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3658</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco-Bough Co.		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1083	1083	Red Beds & Sand				
1083	1220	137	Anhy				
1220	2420	1200	Salt				
2420	3325	905	Anhy, Sand, Salt				
3325	3658	333	Sand, Dolomite				
3658	4100	342	Dolomite				