



Rhymes Drilling Company, Inc.
P.O. Box 729 • Roswell New Mexico 88201

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HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-267

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Magnatex Petroleum Company | 8. Farm or Lease Name North Lake |
| 3. Address of Operator 405 One Marienfeld Place, Midland, TX 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22s</u> RANGE <u>35e</u> NMPM. | 10. Field and Pool, or Wildcat <u>Salomat</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3574.60 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/85 TIH and circulated 3 hrs., LDDP & DC. Ran 99 jts. 4014' of 4 1/2" 10.5# csg. to 4000'. Cmdt. w/ 530 sxs lite w/ 6#/sx salt, 1/4#/sk celloflake and tailed in w/ 200 sxs class "C" w/ 1% CaCl₂. Circ. 54 sxs, plug down at 4:00 a.m. CST. Set slips and cut off csg. Released rig @ 6:00 a.m. 11/15/85.

11/19/85 RU pulling unit & BOP, ran in hole with 2 3/8" tbg. to 3930'. Circulated hole with 2% KCL water and pressure tested 4 1/2" csg. to 1500#, held for 30 minutes with no pressure loss. Estimated formation BHT of 98° F, compressive strength of cement of 3300 psi plus at time of test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matt Doffer TITLE Manager/Drilling & Production DATE 11/26/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 5 - 1985