

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-267

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Magnetex Petroleum Company	8. Farm or Lease Name North Lake
3. Address of Operator 405 One Marienfeld Place, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22s</u> RANGE <u>35e</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmar (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3574.60 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Drilling Contractor: Rhymes Drilling Company, Inc.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 a.m. 11/6/85. Drilled to 415' and ran 422' of 8 5/8" 24#, J55 casing to 415'. Cemented w/ 300 sxs class "C" w/ 2% CaCl₂ + 1/4# per sk celloflake, circulated 38 sxs to surface. WOC 12 hrs. before nipping up & testing casing, pressured to 1000# and held for 30 minutes with no decrease. Cemented by BJ-Titan, slurry temperature of 72°F, minimum formation temperature was approximately 80°F, estimated compressive strength of 1675# at time of test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matt Doffer TITLE Manager/Drig. & Prod. DATE 11/12/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE NOV 19 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 16 1985

U.S.
ADAMS OFFICE