

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

O. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
E-267

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name North Lake
2. Name of Operator Magnatex Petroleum Company		9. Well No. 1
3. Address of Operator 405 One Marienfeld Place, Midland, TX 79701		10. Field and Pool, or Wildcat Jalmat (Yates)
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>22s</u> RGE. <u>35e</u> NMPM		12. County Lea
19. Proposed Depth 4000'		19A. Formation Yates
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 3574.60 GL	21A. Kind & Status Plug. Bond Blanket/Effective	21B. Drilling Contractor Unknown as of date
22. Approx. Date Work will start 9/27/85		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	23	400'	400	Circulated
7 7/8"	4 1/2" or 5 1/2"	9.5 or 14.5	4000'	380	2000'

Drill surface hole w/ native mud to 400'. Set & cement 8 5/8" casing, WOC & then test casing to 1500#. Drill out with 7 7/8" bit adding brine water, mud up at 3600'. At TD run logs & evaluate. Plug or set production casing per rules.

Cement on the 5 1/2" or 4 1/2" casing must be brought from the top of the salt or surface to the surface casing by a pump circulating with cement or a 24" test at the top of the salt.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ronnie Cameron Title Secretary /Drilling & Production Date 8/30/85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE SEP 17 1985

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

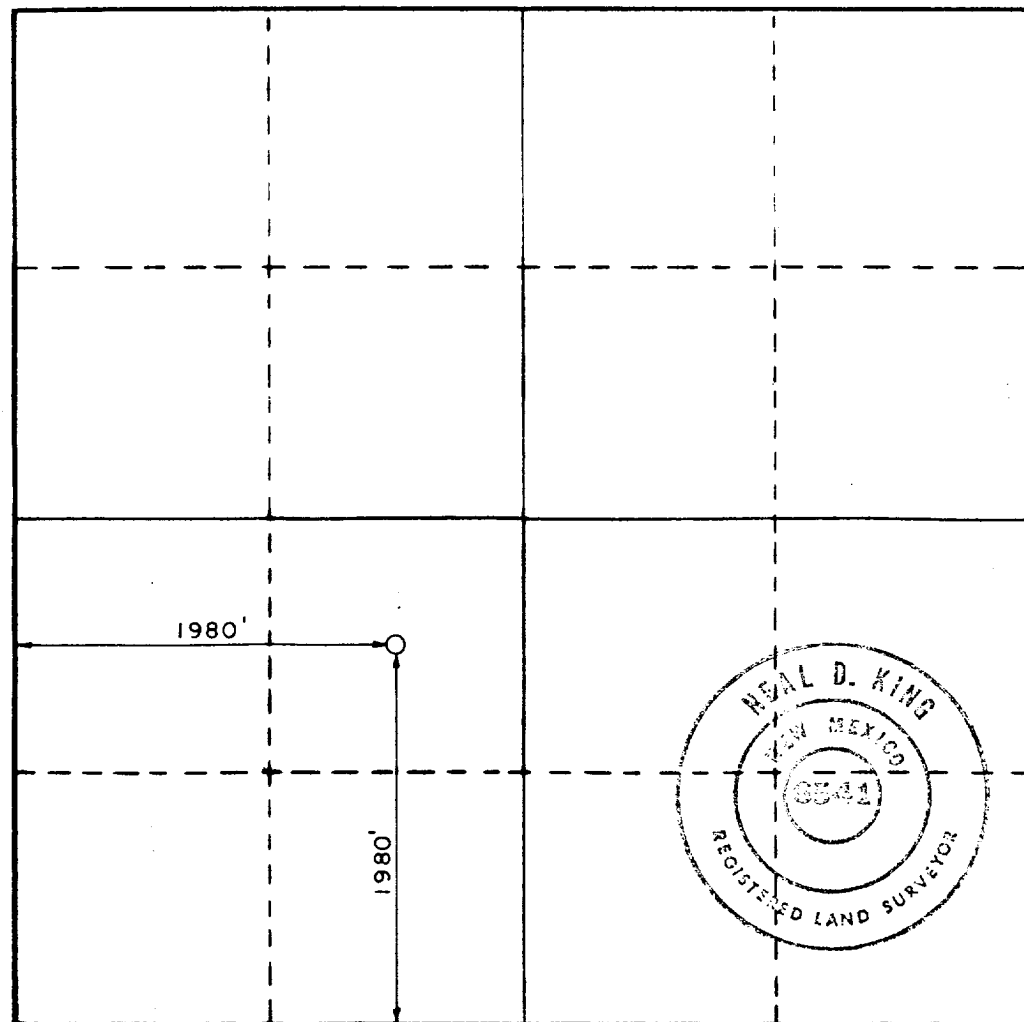
Operator Magnatex Petroleum Co.			Lease North Lake		Well No. 1
Unit Letter K	Section 2	Township 22S	Range 35E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3574.60	Producing Formation Yates		Pool Jalpat (Yates)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ronnie Cameron

Name

Ronnie Cameron

Position

Secretary/Drlg. & Prod.

Company

Magnatex Petroleum Co.

Date

September 4, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Aug. 27, 1985

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Neal D. King

R.L.S.

Certificate No.

6541

