District I - (205) 393-6161

PC-Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

5/8/97

New MexicoEnerAinerals and Natural Resources DepartmeOil Conservation Division2040 South Pacheco StreetSanta Fe, New Mexico 87505(505) 827-7131

Form C-140

Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

### <u>APPLICATION FOR</u> <u>QUALIFICATION OF WELL WORKOVER PROJECT</u> <u>AND CERTIFICATION OF APPROVAL</u>

0307

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I.	Operator:	Marathon Oil Company	OGRI	D #:	14021			
	Address:	P. O. Box 552 - Midland, 1	Texas 79702		· · · · · · · · · · · · · · · · · · ·			
	Contact Party:	R.E. Pollard	Phone #:	(915)	687-8326			
II.	Name of Well: Location of W Section <u>35</u>	Mark Owen No. 9 ell: Unit Letter <u>L_,660</u> Feet fro , Township <u>21-S_</u> ,Rang	m the <u>W</u> line and ge <u>37-E</u> , NMPM,	API # 1830 Lea	:	<u>S</u> line,		
III.	Date Workove Date Workove	r Procedures Commenced: r Procedures were Completed:	April 7, 1996 January 21, 1997			_		
IV.	Attach a descr	ch a description of the Workover Procedures undertaken to increase the projection from the Well.						
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s) on whi	Pool(s) on which Production Projection is based: <u>Abo</u>						
VII.	AFFIDAVIT:							
	State of <u>Te</u> County of <u>Mi</u>	) ss.						
	<u> </u>	Pollard, bei	ng first duly sworn , upon oat	h states:				
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.							
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well. Restoration Project.							
	3. To the and ac	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.						
		ć	Current & C	alte	~!!	-		
		(Nar	ne) R. E. Pollard					

Senior Government Compliance Representative (Title)

My

SUBSCRIBED AND SWORN TO before me this other day of May 1997.
Live Linken)
Notary Public

My Commission expires: 8-3-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of  $2^{-2}/-9^{-2}/-9^{-2}$ , 19\_\_\_\_.

District Supervisor, District

Oil Conservation Division

21 Date:

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE:

## MARK OWEN NO. 9 DESCRIPTION OF WORKOVER PROCEDURE (4/7/96 - 1/21/97)

- 1. Nipple down wellhead, nippled up BOP.
- 2. POOH with rods and tubing.
- 3. PU RBP and set at 6000'.
- 4. RU Halliburton and spotted 225 gallons 15% NEFE acid over perfs.
- 5. RU wireline unit, selectively perforated Lower Blinebry from 5740'-5861'.
- 6. PU treating packer and set same at 5650'.
- 7. Acidized perfs with 3000 gallons 15% NEFE acid, dropped 100 ball sealers.
- 8. RU and swabbed on well.
- 9. RU Halliburton and frac well with 62,000 gallons of 20# gel with 158,000# of sand.
- 10. Pulled frac string and run 2-3/8" production tubing.
- 11. RU and swabbed on well.
- 12. Pulled tubing and RU wireline, selectively perforated well 5458'-5706'.
- 13. Run packer and 2-3/8" tubing to 5613'. Acidized with 2000 gallons 15%.
- 14. Swabbed on well.
- 15. Released packer and retrieved RBP at 5725' and reset at 5400'.
- 16. Laid down 3-1/2" workstring and ran 2-3/8" and overshot. Fished and recovered RBP.
- 17. Ran production tubing, rods, and pump. Hung well on pump.

h:\rep\WOPOwen#9



MARK OWEN WELL NO. 9 API NO. 30025294680000 WANTZ FIELD LEA COUNTY , NM DATE: 05/02/97 TIME: 13:52:01 PAGE: 1 MOCSE.DBS

0	DUCT	ION	F.	0	R	E	С	A
	DATE	OIL /	COND		G.	AS		
	PRIOR		0				0	
	2/97		149			1	033	
	3/97		148			1	017	
	4/97		147			1	001	
	5/97		146				985	
	6/97		145				969	
	7/97		144				954	
	8/97		143				939	
	9/97		142				924	
	10/97		141				909	
	11/97		140				895	
	12/97		139				881	
	<b>TOT/97</b>		1583			10	508	
	1/98		138				867	
	2/98		136				853	
	3/98		135				840	
	4/98		134				826	
	5/98		133				813	
	6/98		132				801	
	7/98		131				788	
	8/98		130				775	
	9/98		129				763	
	10/98		128				751	
	11/98		127				739	
	12/98		127				727	
	TOT/98		1583			9	544	
	1/99		126				716	
	2/99		125				705	
	3/99		124				693	
	4/99		123				683	
	5/99		122				672	
	6/99		121				661	
	7/99		120				651	
	8/99		119				640	
	9/99		118				630	
	10/99		117				620	
	11/99		116				610	
	12/99		116				601	
	тот/99		1446			7	882	

4613 27934

TOTAL

PRODUCTION FORECAST

\_

MARK OWEN WELL NO. 9 API NO. 30025294680000 WANTZ FIELD LEA COUNTY , NM

.

DATE: 05/02/97 TIME: 13:52:05 PAGE: 2 MOCSE.DBS

# PRODUCTION FORECAST

-

DATE	OIL / COND	GAS
PRIOR	4613	27934
1/00	115	591
2/00	114	582
3/00	113	573
4/00	112	564
5/00	111	555
6/00 7/00	110	546
8/00	110 109	537
9/00	109	529 520
10/00	103	520
11/00	106	504
12/00	106	496
•		
TOT/00	1320	6509
1/01	105	488
2/01	104	481
3/01	103	473
4/01	102	465
5/01	102	458
6/01	101	451
7/01	100	444
8/01	99	437
9/01	99	430
10/01	98	423
11/01 12/01	97	416
12/01	96 	410
тот/01	1206	5376
1/02	96	403
2/02	95	397
3/02	94	391
4/02	93	384
5/02	93	378
6/02	92	372
7/02 8/02	91	366
9/02	91	361
10/02	90 0	355 0
11/02	0	0
12/02	0 0	0
· - ,		
TOT/02	835	3408
TOTAL	7974	43227

## MARK OWEN NO. 9 BASIS OF PRODUCTION PROJECTION

The production projection was based on decline curve analysis using Aries PC program and the following parameters:

### <u>Gas:</u>

Start of history match: End of history match: Projection method: Bad data removed:

<u>Oil:</u>

Start of history match: End of history match: Projection method: Bad data removed: October 1992 December 1996 Auto fit using exponential decline August 1995

October 1992 December 1996 Auto fit using exponential decline August 1995

h:\rep\PrPrOwen#9