

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29468
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mark Owen
8. Well No. 9
9. Pool name or Wildcat Wantz Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 552, Midland, Texas 79702	
4. Well Location Unit Letter <u>L</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3383', KB 3397'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add <sup>perfs</sup> parts & Fracture stimulate Wantz Abo <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to fracture stimulate the above well on 11/29/89. The following is the procedure:

1. RIH collar locator, pkr, & SN on 231 jts 3.5" tbg. Set pkr @ 6989' KB. Acid perfs 7001'-7305' w/2000 gals 15% HCl & 12 balls. Released & reset pkr @ 6532' KB.
2. POOH & perf'd w 1 JSPF @ 6568', 6572' (3 holes) and set "R" double grip pkr @ 6541' KB.
3. Set pkr @ 4302' KB & frac'd ABO 6568'-7305' perfs w/362,600# 20/40 sand. Flowed well to frac tank.
4. POOH w/pkr. RIH w/bailer & cleaned out fill 7197'-7353'.
5. Swabbed well.
6. Placed well on test pumping to Battery.
7. On 1/26/90 well tested 19 BOPD, 28 BWPD & 108 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Tech. DATE 7-9-91  
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. 915/682-1

(This space for State Use) ORIGINAL FILED IN OIL & GAS SECTION

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: