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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Ene. J, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

Santa Pe, New Mexico 87504-2088   Santa Pe, New Mexico 87504-2088   S. Indicata Type of Laste   STATE   FEE   S. D. Drawer Do. Asteola, NM 88210   S. Indicata Type of Laste   STATE   FEE   S. Santo Relation   State Relation Relation   State Relation Relation   State Relation Relation   State Relation Relation Relation   State Relation Rela	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	O. Box 1980, Hobbs, NM, 88240		WELL API NO.			
Street   S							
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2. Name of Operator Marrathon 0j.1 Company 3. Address of Operator P. O. Box 552, Midland, Texas 79702  4. Well Lossics Usak Letter L.: 1830 Feet From The South Line and 660 Feet From The Miest Line Section 35 Township 21th Range 37E NoTTH LEA County    Company	( DO NOT USE THIS FORM FOR PRODIFFERENT RESERV	7. Lease Name or Unit Agreement Name					
2. Nems of Operator Marathon Oil Company 3. Address of Operator P. O. Box 552, Midland, Texas 79702 4. Wall Loster Disk Letter L: 1830 Feet From The South Line and 660 Feet From The West Line Section 35 Township 211 Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, acc.)  GR 33831, KB 3397 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING DPNS. PLUG AND ABANDONMENT OTHER: CASING TEST AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all partinent data), and give pertinent data, including estimated date of starting any proposed and fracture stimulate the Wantz Abo formation. Following is the proposed procedure:  1. MIRU PU. 2. POOH W/rods & pump. 3. Install BOP's. 4. POOH W/rods & pump. 3. Install BOP's. 4. POOH W/rods Abo W/l JSFF @ 6568', 6572', & 6585'. 7. Perform pump in test. 8. Frace Wantz Abo w/l JSFF @ 6568' to 7305'. 9. Clean well out. 10. Place on pump test. 11. Thereby sorthy that is information soon is true and complete to be bed of my incorridge and beind.  13. The place on pump test. 14. POON w/rods is true and complete to be bed of my incorridge and beind. 15. Perform pump in test. 16. Prace Wantz Abo w/l JSFF @ 6568' to 7305'. 17. Perform pump in test. 18. Prace Wantz Abo w/l JSFF @ 6568' to 7305'. 19. Clean well out. 19. Place on pump test. 19. Place on pump test. 19. Type on Flace on pump test. 19. Type of Flace on pump test. 19. Type	1. Type of Well:			Mark Owen			
3. Address of Operator P. O. Box 552, Midland, Texas 79702  4. Well Location Usik Letter L.: 1830 Feet From The South Line and 660 Feet From The West Line Section 35 Township 210 Range 37E MMPM Lega County  10. Elevation (Show whether DP, RES, RT, GR, stc.)  GR 3383', RR 3397'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PEPFORM REMEDIAL WORK X PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  OTHER:  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent data, including estimated data of starting any proposed work). SEE RULE 1103.  Marathon Oil Company proposes to move on the above referenced well on November 27, 1989 and fracture stimulate the Wantz Abo formation. Following is the proposed procedure:  1, MIRU PU. 2. POOH w/rods & pump. 3. Install BOP's. 4. POOH w/2 3/8" tbg. 5. RIH w/3 1/2" tbg to approximately 7000'. 6. Perf Wantz Abo w/1 JSFP @ 6568', 6572', & 6585'. 7. Perform pump in test. 8. Frac Wantz Abo perfs from 6568' to 7305'. 9. Clean well out. 10. Place on pump test. 15. The spect for \$\frac{1}{2}\$ PLESTY SEXTON  The proper for \$\fra	2. Name of Operator			8. Well No.			
P. O. Box 552, Midland, Texas 79702  Wantz Abo  Feet From The West Lies  County  Item  County  County  Item  County	Marathon Oil Company  3. Address of Operator						
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