: •1	BTATE OF NEW MEXICO ERGY AND MINI DALS DEPARTMENT	. ~	~		Form C-10	
1 1 4	••. •* •**** •*****	OIL CONSERV	ATION DIVISIN	Revised 1	0-1-76	
	P, O, BOX 2088					
	SANTA FE, NEW MEXICO 87501					
	U.8.U.8.					
	TRANSPORTER DIL		OR ALLOWABLE			
	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	PAGRATION OFFICE					
	Martahon Oil Company					
	Address					
		bs, NM 88240			·····	
	Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Pleas	e esplainj		
	Recompletion	Oil Dry G	oa 🔲			
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name		•			
	and address of previous owner	<u> </u>				
П.	DESCRIPTION OF WELL AND					
	Lease Name Mark Owen	Well No. Pool Name, Including 1 9 Wantz		Kind of Lease State, Federa		Lease No.
	Location	Wallt2	ADO	Didit, 1 odera	lorF•• Fee]
		OFeet From The <u>South</u> LI	ne and 660	Feet From 7	The West	
			<u></u>			
	Line of Section 35 Ton	wnship 21S Range	37E , NMPM	•	Lea	County
-1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45			
••	Name of Authorized Transporter of Cil	X or Condensate		o which approv	ed copy of this form is to	be sent)
	Texas-New Mexico Pipe	P. O. Box 6002	3 San Ai	ngelo, TX 76906	<u>.</u>	
						oe sentj
	Texaco Producing Inc. Box 1137 Eunice. NM 88231 If the standard					
	If well produces oil or liquids, give location of tanks. N 35 215 37E Yes 02-13-86					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
Ξ¥.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Rest	v. Diff. Res's
	Designate Type of Completic	on - (X) X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	11-09-85 Elevations (DF, RKB, RT, GR, etc.)	02-07-86	7.501 Top Oil/Gas Pay)	7330 Tubing Depth)
	GR 3383, KB 3394	Wantz Abo	665	7	6536	
		B, 21, 72, 81, 6821, 30,	فكالأفاص فالمتناف والتراب فتتحف والمتحاط والمحبكة		Depth Casing Shoe	
	6903, 26, 32, 40, 55, 61, 67 w/1 JSPF 7492					
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEME	
	HOLE SIZE	9 5/8. 32.3#	1200	···	700	
	8_3/4	7", 23# & 26#	7492		2375	
		2 3/8"	6536			
			t		nd must be equal to at en	ceed top allow
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hows)					
	Date First New Oil Run To Tanks			Producing Method (Flow, pump, gas lift,		
	02-12-86 Length of Test	02-21-86 Tubing Pressure	Flowin Casing Presewe	1g	Choke Size	
	24 hours	100	0		24/64	
	Actual Prod. During Test	Oll-Bble.	Water - Bbls.		Gas-MCF	
		160	0		190	
	GAS WELL					
	Actual Frod. Tool + MCF/D	Length of Test	Bbla. Condensate/MMCF		Gravity of Condensate	
		Tubing Presewe (shut-in)	Casing Pressure (Shut-	(0)	Choke Size	
	Teeting Method (pitol, back pr.)	I mpind bleesens (2005-78)	Casing Pressure (shuc-	,	Choce Sile	
) 11.	CERTIFICATE OF COMPLIANC	E.		NSERVATI	ON DIVISION	
•••	hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 2 4 1986			
			APPROVED ILL	APPROVED 1 1. D & 4 1300		
	Division have been complied with above is true and complete to the	BYEdd	ie W. Sec	ı y		
		TITLE Oil & Gas Inspector				
Chan 2-2sat				be filed in co	mpliance with RULE	1104.
	Thomas F. Zapatka		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation			
-	(Signal	well, this form must tests taken on the w	be accompan all in accord	led by a tabulation of (ance with RULE 111.	the deviation	
	Production	All sections of this form must be filled out completely for allow-				
(Tule) February 18, 1986 (Date)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
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