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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>L</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3383', KB 3397'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Unit</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 27, 1986 a CIBP was set at 7330' to abandon the Wantz Granite Wash formation. This zone (from 7351' - 7405') was unproductive.

The lower Abo was then perforated at 7001', 11, 22, 33, 85, 99, 7106, 20, 25, 31, 60, 86, 7206, 40, 45, 51, 59, 77, and 7305' with 1 jet shot per foot (19 holes). These perforations were treated with 3500 gallons 15% HCl. This zone was flow tested favorably for 3 days and then a RBP was set at 6977'. The upper Abo was perforated at 6657', 95, 6718, 21, 72, 81, 6821, 30, 48, 60, 70, 91, 94, 6903, 26, 32, 40, 55, 61, and 67 with 1 jet shot per foot (20 holes). Then they were treated with 3500 gallons of 15% HCl. The well is now being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 02-05-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY:

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