1.	HO, OF COPIES RECEIVED DISTILIUUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROPATION OFFICE	REQUEST	ONSERVATION COMESSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Poim C-104 Superardys Old C-104 and C-11 Effective 1-1-65 AS		
	Doyle Hartman Address Post Office Box 10 Reoson(s) for filing (Check proper box, New Well Recompletion Change in Ownership If change of ownership give name	· · · · · · · · · · · · · · · · · · ·				
11.	and address of previous owner DESCNIPTION OF WELL AND Lease Name H. S. Record Location Unit LetterB_;66	9 Jalmat (Gas)	e and <u>1820</u> Feet From T	crFee Fee		
11.		TER OF OIL AND NATURAL GA	S Address (Give address to which approve			
	Nome of Authorized Transporter of Cas El Paso Natural Ga If well produces off or liquids, give location of tanks.	S CO. Unit Sec. Twp. P.ge.	Is gas actually connected? When NO	o, Texas 79978		
V.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Oil Well X X X X X X X X X					
	Date Spuddod <u>11-29-85</u> Elovations (DF, RKB, RT, GR, etc.) <u>3531.5</u> G.L. Perforations	Date Compl. Ready to Prod. 12-14-85 Name of Producing Formation Yates-Seven Rivers	Total Depth <u>3830</u> Top Oll/Gas Pay <u>3328</u>	P.B.T.D. <u>3823</u> Tubing Depth <u>3378</u> Depth Casing Sho o		
	3328-3503 Yates-Se	3328-3503 Yates-Seven Rivers //KK- 3830 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4	9-5/8	4.23	350 sx (circ)		
	8-3/4	77	3830	800 sx (circ)		
		l				
v.	TEST DATA AND REQUEST F(OIL WEI L Dute First New Oil Run To Tarks	DR ALLOWABLE (Test must be a) able for this de	(ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift			
	Length of Test	Tubing Pressure	Casing Preasure	Chcke Size		
	Actual Prod: During Toot	Oil-Bha.	Water - Bble.	Gas-MCF		
	GAS WELL Actual Fred, Teel-MCF/D 143	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Proseure (Shuu-14)	Casing Pressure (Shut-in)	Choke Size) 20/64		
	Orifice Tester	TP=43 psi (SITP=290 psi		TION COMMISSION		
Л.	. CERTIFICATE OF COMPLIANCE			110N COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	CONTRACTOR STRATERY		
	Larry a. Nening		This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly difficult or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Engineer		All sections of this form must be filled out completely for sllor-			
	(Tir December 16, 1985	le)	eble on now and recompleted vio	III. AND VI for changes of owner.		
	······································		I well name or number, or transporte	er, or other such change of condition		

(Dute)	

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