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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. API 23-025-29486

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Kornegay
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat House (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3554 GL & 3565 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-10-88) 4936' PBTD. San Andres 4276-88'. Pmp 270° water to unseat pump stuck w/paraffin. TOH w/rods, pump, tubing, SN, PS & mud anchor.
- 2-11-88) TIH w/pkr, SN & tubing. Test to 5000#, ok. Set pkr @ 4172'. Swab dry. Load annulus w/25 BBL 2% KCL. Acidize w/2000 gals 15% NEFE w/clay & silt additives and 26 ball sealers. Swab.
- 2-12-88) Swab.
- 2-13-88) Frac via 4½" casing w/30,000 gals 30# gel w/50,000# 20/40 Ottawa sand.
- 2-14-88) TIH w/mud anchor, PS, tubing, TAC, and rest of tubing. TAC @ 4080'. SN @ 4234'. RU swab. Swab. Hang on and rig down unit. Turn to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beth Cune TITLE Secretary DATE 3-1-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 - 1988

CONDITIONS OF APPROVAL, IF ANY: