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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
23-025-29486

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Kornegay
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat House (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3554 GL & 3565 KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU PU. Unseat pump. TOH w/rods and pump. ND wellhead. NU BOP. Unseat TAC. TOH w/tbg.
2. PU pkr. TIH w/tbg and pkr. (Test tbg to 5000# while TIH). Set pkr @ ± 4170'. Load and test annulus w/2% KCL to 500#.
3. Acidize w/2000 gals 15% NEFE w/clay and silt and 26 ball sealers. Swb back load.
4. Release pkr. Drop dn below perms. TOH w/tbg and pkr. RU frac head.
5. Load and PSI 8 5/8"x4 1/2" annulus to 500#. RU Smith. Frac w/32.263 gals GWX-9 and 50,000# 20/40 sand, 26 BPM @ approx. 3750#. Flow and swb back load.
6. TIH w/production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beth Cune TITLE Secretary DATE 2-8-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE DATE FEB 11 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 10 1988

**OCD
HOBBS OFFICE**