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Form C-105
Revised 10-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
30-025-29486	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Kornegay
9. Well No.
1

2. Name of Operator
TXO Production Corp.

10. Field and Pool, or Wildcat
House (San Andres)

3. Address of Operator
900 Wilco Bldg. Midland, Texas 79701

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>20-S</u> RGE. <u>38-E</u> N.M.P.M.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-25-85	1-6-86	1-21-86	3554 GL & 3565 KB	

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7500	4936			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4276-88 (San Andres)	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
CN-CDL-GR-CAL; DLL-MLL-GR-CAL	NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1603	12 1/4	450sx "lite" & 250sx "C"	
4-1/2	11.6 & 10.5	4992	7-7/8	1150sx "H" TOC@2200	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4276-4288	DEPTH INTERVAL
	4276-4288
	AMOUNT AND KIND MATERIAL USED
	3-1/8" gun, 13 holes, spt. w/
	250 gal. 15% NEFE, acdz w/2000
	gal. 15% NEFE.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-23-86		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-23-86	24	3/4		55	60	-0-	1091
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	Pkr		55	60	-0-	38.0	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed By
Vented	Paul Briggs

35. List of Attachments
Cl04, Inclination report, sundry notices, plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Cecilia Henderson	Engineering Assistat	1-28-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

(Rustler) 1554	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anby	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt	T. Miss	T. Cliff House	T. Leadville
T. Yates 2866	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers 3115	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 3311	T. Montoya	T. Mancos	T. McCracken
T. Gracburg 3845	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres 4270	T. McKee	Base Greenhorn	T. Granite
T. Glorieta 5580	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinbry 6030	T. Granite	T. Todilto	T.
T. Tubb 6578	T. Delaware Sand	T. Entrada	T.
T. Drinkard 6837	T. Bone Springs	T. Wingate	T.
T. Abo 7110	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from 4276 to 4288	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1554	1554	Red Shales & Sands				
1554	2866	1312	Anhydrites & Salts				
2866	4270	1404	Anhydrites, Sands & Dolomites				
4270	7500	3230	Dolomites, Limestones, & Shales				

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