

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29493
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KERSHAW, L. R.
8. Well No.	12
9. Pool Name or Wildcat	WEIR BLINEBRY EAST/SKAGGS DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3557' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter C : 660 Feet From The NORTH Line and 1650 Feet From The WEST Line  
Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ DHC #1970

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-98: MIRU. PUMP STUCK.  
5-14-98: INSTL BOP. PULL TBG OUT OF HLE (196 JTS) SN & MA LEFT IN HLE.  
5-15-98: RAN OVERSHOT ON TBG. LATCH ONTO FSH @ 6275'. RECVD SN & MA & PMP.  
5-18-98: RAN TBG.  
5-19-98: RAN BIT & DC'S ON TBG TO 5694'. RU FOAM UNIT.  
5-20-98: C/O FILL FR 6396-6554'. C/O FRAC BALLS FR 6554-6578'. DRILL CIBP FR 6578-6579'. PULL BIT TO 5694'.  
5-21-98: DRILL CIBP LOOSE @ 6579'. PUSH JUNK TO 6890'.  
5-22-98: RAN MA, SN, TBG, TA. REM BOP. LAND BTM OF MA @ 6855'. SN @ 6821'. TA @ 6787'. RAN IN RDS.  
5-23-98: RAN GA ON PLUNGER PUMP, SNKR BARS, & RDS. LOAD TBG 2/14 BBLs 2% KCL FW. SPACE PUMP @ 6 1/2". TEST TBG TO 500 PSI.  
RDPU. ON PRODUCTION @ 4:00 PM. PUMPING & TESTING. PRODUCING FROM COMMINGLED PERFS 5766-6022 WEIR BLINEBRY EAST  
POOL & 6677-6890 SKAGGS DRINKARD POOL.

EAST WEIR BLINEBRY OIL - 67% GAS - 27%  
SKAGGS DRINKARD OIL - 33% GAS - 73%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 5/7/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE