

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29493
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name KERSHAW, L. R.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 12
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat WEIR BLINEBRY, EAST

4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 13 Township 20-S Range 37-E NMPM LEA COUNTY				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/19/97	13. Elevations (DF & RKB, RT, GR, etc.) 3557' GL	14. Elev. Csghead
15. Total Depth 6577'	16. Plug Back T.D. 6562'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5766'-6022' WEIR BLINEBRY EAST				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42#	1410'	15"	1400 SX CIRC	
8 5/8"	24 & 28#	4015'	11"	1200 SX CIRC	
5 1/2"	15.5 & 17#	7670'	7 7/8"	1550 SX CIRC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6500'	5726'
26. Perforation record (interval, size, and number) 5766-6022' W/2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5766-6022'			
				6000 GALS 15% NEFE HCL,			

28. PRODUCTION							
Date First Production 11/19/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-08-97	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 59	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment NONE
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 3/3/98	
TYPE OR PRINT NAME J. Denise Leake		Telephone No. 397-0405	