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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E. gy, Minerals and Natural Resources Department.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | • | Well | API No. | | | |
|--|-----------------------------|------------------|----------------------|-------------|--|---|------------------|--|----------------|-------------------|-------------|--|
| Texaco Exploration | n and Pro | duction | inc. | | | | | 30 | -025-294 | 93 | | |
| Address | · · · | | ., | | · | | | | | | | |
| P. O. Box 730 H | obbs, Ne | w Mexic | o 8824 | 0-2528 | 3 | | | | | | | |
| Reason(s) for Filing (Check | proper box) | | | | | - | ver (Please expl | | | | | |
| New Well | | | | n Transpor | | E | FFECTIVE 1 | 2-1-92 | | | | |
| Recompletion | | Oil | <u>×</u> | Dry Gas | | | | | | | | |
| Change in Operator | | Casinghe | ad Gas | Conden | rate | | | | | | | |
| f change of operator give na and address of previous open | ine Mor | | | | | | ···· | | | | | |
| II. DESCRIPTION C | F WELL | AND LE | ASE | | | | | | | · | | |
| Lease Name | | Well No. | | | ing Formation | | Kind State | Kind of Lease State, Federal or Fee | | ease No. | | |
| L R KERSHAW | | | 12 | SKAG | GS DRIN | KARD | | FEE | | | | |
| Location Unit Letter | 2 | :660 | 0 | _ Feet Fro | m The NO | ORTH Lie | e and 165 | 60 F | eet From The | WEST | Line | |
| Section 13 | Townshi | p 2 | 20-S | Range | 37- | E , N | мрм, | | LEA | | County | |
| III. DESIGNATION | OF TDAN | CDADTE | D OF O | TE AND | NATTI | DAT CAS | | | | | | |
| Name of Authorized Transpo | | SI OKII | or Conde | | TIALU | | re address to wi | ich approved | copy of this f | orm is to be se | ent) | |
| | Trade. | . رل لا ا | | | <u>, </u> | | P. O. BOX | | | | • | |
| Name of Authorized Transpo | | | | or Dry C | | | e address to wi | | | | | |
| WARREN PETROLEU | | ATION | | | | | | SA, OKLAHOMA 74102 | | | | |
| If well produces oil or liquid | Unit Sec. Twp. | | | Rge. | is gas actuali | y connected? | When | | | | | |
| give location of tanks. | | l c | 13 | 205 | 37E | | YES | l | | 3/10/66 | | |
| f this production is comming IV. COMPLETION I | | from any ot | her lease or | pool, give | comming | ling order num | ber; | | | | | |
| ······································ | | ~ | Oil Well | ı G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of C | ontpiedon | | | | | Total David | <u> </u> | <u> </u> | Ļ | l | <u>.l</u> | |
| Date Spudded | | Date Com | pl. Ready to | o Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, G | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | L | | | Depth Casin | Depth Casing Shoe | | |
| | | | | | | | | | | 5 | | |
| | | | TUBING. | CASIN | G AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | S | SACKS CEMENT | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| ··· | | | | | | | | | | | | |
| . TEST DATA AND | - | | | | | | | | | | | |
| | | | | of load oil | and must | | exceed top allo | | | or full 24 how | ·s.) | |
| Date First New Oil Run To T | ank | Date of Te | st | | | Producing Me | thod (Flow, pu | mp, gas lift, e | tc.) | | | |
| ength of Test | | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| | | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbla. | | | Gas- MCF | | | | |
| GAS WELL | | · | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| esting Method (pitot, back pr | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| /I. OPERATOR CE | DTUTO | ATTE OF | COL | T T A 2.70 | 710 | <u></u> | | | L | | | |
| | _ | | | | E. | | DIL CON | SERVA | 1 NOITA | DIVISIO | N | |
| I hereby certify that the rul Division have been compli | | | | | | , | | | | | • | |
| is true and complete to the | best of my ki | nowledge an | nd belief. | | | D-1- | A | , | ΝÜΫ | 17.92 | | |
| -1 - | U | _ | | | | Date | Approved | l | | | | |
| Thorte (| kney | | | | | By C | ORIGINAL SI | GNED BY | JERRY SEX | TON | | |
| Signature MONTE C. DUNCAN ENGR. ASST. | | | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| Printed Name | | | | Title | | Title_ | | | | | | |
| 11-16-92 | | | | 93-719 | 91 | '' | | | | | | |
| Date | | | Teleş | phone No. | | 1 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.