

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29493
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	L.R. Kershaw
8. Well No.	12
9. Pool name or Wildcat	Skaggs Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3573.5' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 13 Township 20-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 01/24/92 - 01/31/92
1. MIRU. TOH w/prod equip. Starting date 01-24-92.
2. TIH w/bit & csg scrapper to 6985', TOH w/bit & scrapper.
3. TIH w/5 1/2" pkr & set @ 6605', test csg to 500#, OK.
4. Pmp into perfs @ 6677'-6896' w/110 gals dispersant mixed w/5 gals demulsifier & 200 gals xylene.
4. Acidized perfs w/4000 gals 15% HCL NEFE, AVIR 2.9 BPM, Max P-200#, ISIP-vac, LTR-147 bbls, SION.
5. TOH w/pkr, TIH w/prod equip. Scale squeezed w/110 gals scale inhibitor in 13 bbls PW, overflushed w/260 bbls PW w/5 gals demulsifier, LTR-400 bbls, SION.
6. Returned well to production. Completion date 01-31-92

Prior Test 8 BOPD, 43 BWPD, 87 MCF
After Test 12 BOPD, 185 BWPD, 102 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 2-19-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 2 1992

CONDITIONS OF APPROVAL, IF ANY: