

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

L. R. Kershaw

9. Well No.

12

10. Field and Pool, or Wildcat
Skaggs Drinkard

12. County

Lea

25. Was Directional Survey Made

27. Was Well Cored

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER

2. Name of Operator

Texaco Inc.

3. Address of Operator

PO Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 13 TWP. 20S RGE. 37E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

2/20/88

3574' KB

20. Total Depth

7670'

21. Plug Back T.D.

6985'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Skaggs Drinkard at 6677'-6896'

26. Type Electric and Other Logs Run

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1410'	15"	1400 sxs., circ.	
8 5/8"	24, 28	4015'	11"	1200 sxs., circ.	
5 1/2"	15.5, 17	7670'	7 7/8"	1550 sxs., circ.	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6718'	

31. Perforation Record (Interval, size and number)

2 spi at 6677', 80, 83, 87, 93, 96, 99, 6702', 05, 08, 12, 19, 22, 25, 28, 31, 34, 42, 45, 50, 55, 59, 62, 68, 71, 76, 83, 89, 93, 96, 99, 6804', 07, 11, 27, 30, 33, 36, 39, 54, 60, 64, 69, 77,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6677'-6896'	4000 gallons 15% NEFE
	88,000 gallons 40# XL gel
	4400 gallons diesel
	190,000# 20-40 sand

33. 80, 83, 86, 90, 93, 96 (104 holes) PRODUCTION

Date First Production
2/20/88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/9/88	24	---		22	40	100	1818
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---		22	40	100	37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hollis Cox, Foreman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

397-3571

TITLE Hobbs Area Superintendent

DATE 3/14/88