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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name L. R. Kershaw
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3573.5' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU. Kill tubing. NU BOP. Release packer. TOH with 2 3/8" production tubing and packer Set 5 1/2" CIBP at 7020', cap with 35' cement. New PBTD: 6985'.
- 2) With 4" casing guns perf 5 1/2" casing, 2 JSPI: 6677', 80, 83, 87, 93, 96, 99, 6702', 05, 08, 12, 19, 22, 25, 28, 31, 34, 42, 45, 50, 55, 59, 62, 68, 71, 76, 83, 89, 93, 96, 99, 6804', 07, 11, 27, 30, 33, 36, 39, 54, 60, 64, 69, 77, 80, 83, 86, 90, 93, 96, 52 intervals 104 holes.
- 3) TIH with packer on 3 1/2" workstring. Set packer at 6573'.
- 4) Run base log for frac from 6931'-6500'. Load packer backside to 1000#. Acidize perfs 6677'-6896' with 4000 gallons 15% NE-FE in 2 stages with 1500# RSB between stages. Flush with 2% KCL. 1000# inc with block, form break at 5100# to 4000#. Avg. pres: 3400#; AIR: 10 BPM; ISIP 2700#.
- 5) Frac perfs with 12,000 gallons 40# gelled 2% KCL and 76,000 gallons XL 40# gelled 2% KCL, 4400 gallons Diesel and 190,000# sand in 2 stages with 20 BS between stages. Flush with gelled 2% KCL. Max. pres: 7000#; Avg pres: 6400#; AIR: 25 BPM; ISIP: 4200#; 15 min: 3400#. Run after frac survey tag sand at 6808'. Pull GR to 6500'. Major treatment 6808'-6677' minor channel up to 6423'.
- 6) Release packer. Run packer to 6952'. TOH. TIH with production tubing. Botton SN at 6718
- 7) RDP. RU swab unit. Start swab. Swab 21 hours on 2/20/88, 33 BO, 314 BFW, Good Gas, (OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 2/24/88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MAR 4 - 1988

ZA Skaggs-Althoff

CP 1480#. Install pumping equipment.

1480#

1480#