

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator
Texaco Inc.

3. Address of Operator
P. O. Box 728, Hobbs, NM 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 13 TWP. 20S RGE. 37E NMPM

15. Date Spudded 01/20/85 16. Date T.D. Reached 02/12/86 17. Date Compl. (Ready to Prod.) 03/05/86 18. Elevations (DF, RKB, RT, GR, etc.) 3557' GR 19. Elev. Casinghead --

20. Total Depth 7670' 21. Plug Back T.D. 7270' 22. If Multiple Compl., How Many No 23. Intervals Drilled By: Rotary Tools 0-7670' Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name
7079' - 7084' 2 sh/ft (10 holes)

25. Type Electric and Other Logs Run
DNL/7650'-4013'-LDT/CNL/NDT/GR - 7650' to surface - GR/CBL from 4000'-7270' NO

28. CASING RECORD (Report all strings set in well)						25. Was Directional Survey Made
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	Yes
11 3/4"	42#	1410'	15#	1400 sx		
8 5/8"	32#	4015'	12 1/4"	1200 sx		
5 1/2"	15.5# & 17#	7670'	7 7/8"	1550		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7079'-7084' 2 sh/ft (10 holes)		7079'-7084'	1500 gal 15% NEEF

33. PRODUCTION	
Date First Production <u>03/01/86</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>
Date of Test <u>See 4 Point Gas Test attached</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.
Gas - MCF	Water - Bbl.
Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
See 4 point gas test attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE 05/21/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on lease land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1410	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1505	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2740	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2700	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2940	T. Devonian	T. Menefee	T. Madison
T. Queen 3520	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3780	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3990	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta 5295	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5530	T. Ellenburger	T. Dakota	T.
T. Ekinebry 5775	T. Gr. Wash	T. Morrison	T.
T. Tubb 6350	T. Granite	T. Todilto	T.
T. Drinkard 6680	T. Delaware Sand	T. Entrada	T.
T. Abo 6950	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1070'		Redbed				
1070	1516'		Anhydrite				
1516	2902'		Limestone				
2902	3721'		Limestone & Anhydrite				
3721	4860'		Dolomite				
4860	5527'		Dolomite & Sand				
5527	7625'		Dolomite & Shale				
7625	7670'		Dolomite				

RECEIVED
 JUN 2 1986
 HOBBS OFFICE