

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES TO RECEIVER	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Texaco Inc.</u>	8. Farm or Lease Name <u>L. R. Kershaw</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>12</u>
4. Location of Well: UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Skaggs Abo</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3557' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 7670'  
11 3/4", 42#, H-40, ST&C casing set at 1410'  
8 5/8", 32#, J-55, LT&C casing set at 4015'  
5 1/2", 15.5#, 17#, J-55, LT&C casing set at 7670'

- 1) Ran LDT/CNL/NDT/GR from 7650' to surface. Ran GR/CBL from 4000'-7270'.
- 2) Perforated 2 sh/ft (10 holes) from 7079'-7084'.
- 3) Acidized w/500 gal 15% NEFE and 1500 gal 15% NEFE.
- 4) Set production equipment, tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 05/21/86  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 3 1986  
CONDITIONS OF APPROVAL, IF ANY: