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|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> For <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| LG-4234                                                                |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Tempo Energy, Inc.

3. Address of Operator  
P. O. Box 5509, Hobbs, NM 88241

7. Unit Agreement Name

8. Farm or Lease Name  
San Simon State

9. Well No.  
2

4. Location of Well

UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E N.M.P.M.

10. Field and Pool, or Wildcat  
San Simon

15. Elevation (Show whether DF, RT, CR, etc.)  
GR-3613.4'

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 8 5/8" 24# surface casing from surface to 355'. Cemented with 200 sx. Class "C" + 2% CaCl. Circulated to surface. WOC 24 hours.
2. Reached TD of 4163' on 11/30/85. Ran CDN log.
3. Set 5 1/2" 15.5# production casing to 4163'. Cemented w/710 sx. filler cement + 5 lb. salt per sx., tailed in 80 sx. Class "C" w/2% salt per sx. WOC 24 hours.
4. Perforated from 3953' - 4033' with 19 shots and from 3858' - 3927' with 25 shots.
5. Acidized perforation from 3953' - 4003' with 2000 gal. of 7 1/2% MSR + chemical additives pulled up and acidized perforations from 3858' - 3927' with 3000 gal. 7 1/2% MSR + chemical additives. Max pressure was 4000#, Average injection pressure was 2000#, ISP 670#, 5"-620#, 10"-600#. Injection rate was 4 bbl./min., swabbed back load with good show of oil and gas.
6. Prep. to potential and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joel P. [Signature] TITLE Consultant/Agent DATE 12-30-85

APPROVED BY Oil & Gas Inspector TITLE  DATE JAN 30 1986

CONDITIONS OF APPROVAL, IF ANY: