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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-104
Revised 3-10-80

1. Lease Type of Lease	State ☒ Fee ☐
2. State of Lease No.	LG-4234

3. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	San Simon State

5. Name of Operator	Tempo Energy, Inc.
6. Address of Operator	P. O. Box 5509, Hobbs, NM 88241
4. Location of Well	

9. Well No.	2
10. Field and Pool, or Wildcat	San Simon South

UNIT LETTER	F	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM	
THE	West	LINE OF SEC.	4	TWP.	22-S	RGE.	35-E		

11. County	Lea
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15. Date Spudded	11/18/85	16. Date T.D. Reached	11/30/85	17. Date Compl. (Ready to Prod.)	12/18/85	18. Elevations (DF, RKB, RT, GR, etc.)	GR-3613.4'	19. Elev. Casinghead	3615'
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20. Total Depth	4163'	21. Plug Back T.D.	None	22. If Multiple Compl., How Many		23. Intervals Drilled By	XX	24. Rotary Tools		25. Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Yates Sand 3800' to 4050'	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	CDN log and Micro Guard log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355'	12 1/4"	200 sx Cl."C"+2%CaCl Circ.	to surf.
5 1/2"	15.5#	4163'	7 7/8"	710 sx filler cement, +5lb. salt/sx, +80sx Cl"C" w/2%CaCl, 2lb. salt/sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8"	4050'	N/A

31. Perforation Record (Interval, size and number)	3953' - 4033' w/19 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	3858' - 3927' w/25 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3953'-4033'	2000gal. 7 1/2%MSR+Chem. Add.
		3858'-3927'	3000gal. 7 1/2%MSR+Chem. Add.
		3858'-4033'	49,000#20-40 sand+35,000gal. Nitrogen foam

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/28/85 12/18/85		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/28/85	24	11/64		50	256	3	55/77
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#	400#		75	300	5	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented - waiting gas line hook up	Test Witnessed By	Phillips Petroleum Co.
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35. List of Attachments	logs and Direction Surveys
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Carl Peterson</i>	TITLE	Consultant-Agent	DATE	12-30-85
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This formation log shall be completed by recording of all electrical and log activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing strings, items 30 through 34 shall be reported for each zone. The format is to be in quadruplicate except on state land where no copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1900	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2600	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3800	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3850	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3850 _____ to _____ 4033 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2600	700	Anhydrite				
2600	3800	1200	Salt				
3800	4050	250	Yates Sand				