6. RRC District

FIELD NAME (as per BRC Records or Wilder) 1. LEAF MAME 1. Very RRC Records or Wilder) 1. LEAF MAME 2. Very RRC Records or Wilder) 2. LEAF MAME 2. Very RRC Records or Wilder 3. Leaf Mamber 3. L		7. RRC Lease Number. (Oil completions only					
San Simon Peterson Petroleum Peterson Pete	I BIELD NAME (**	(On completion 2 only					
P. REC Section Secti						8. Well Number	
Peterson Petroleum	3. OPERATOR	2					
P. O. Box 5509 Hobbs New Mexico 88241		Number					
SE/4, NW/4, Sec. 4, T 225, R 35E RECORD OF INCLINATION		recroreum				— (Gas completions only	
SE/4, NW/4, Sec. 4, T 225, R 35E RECORD OF INCLINATION	P.O. Box 5	509 Hobbs N	ew Mevico 882	<i>l</i> , 1		10 County	
RECORD OF INCLINATION** *II. Messawed Depth ((tundreds of test) 12. Course Length ((tundreds of test) 13. Angle of Inclination 14. Displacement per fundred Feel (1.00) 15. Course 15. Accoundative (tundreds of test) 15. Accoundative (tundreds of test) 15. Accoundative (tundreds of test) 17. Angle of (tundreds of test) 17	5. LOCATION (Section	n, Block, and Survey)	ew Heated 002				
11. Measured Depth 12. Course Length (test) 13. Accountiative (test) 14. Displacement for (test) 15. Accountiative (tes	SE/4, NW/	New Mexico					
			RECORD OF	INCLINATIO	N		
(Rest) (Rendeds of feet) (Rendeds of feet) (Rended State Name Color	*11. Measured Depth	12. Course Length			15. Course	16. Accumulative	
355 355 3/4 1.31 4.65 4.65 785 430 1 1/4 2.18 9.37 14.02 1123 338 1 1/2 2.62 8.86 22.88 1623 500 1 3/4 3.05 15.25 38.13 2113 490 2 3.48 17.05 55.18 2534 421 2 3.48 17.05 55.18 2534 421 2 3.48 17.05 55.18 2534 440 2 3.48 17.05 55.18 2974 440 2 3.48 17.30 102.44 3965 494 2 1/4 3.92 19.36 121.80 4011 46 1/2 87 40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form. 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in -	(feet)	(Hundreds of feet)			1	,	
1123 338 11/2 2.62 8.86 22.88 1623 500 13/4 3.05 15.25 38.13 2113 490 2 3.48 17.05 55.18 2534 421 2 3.48 17.05 55.18 2974 440 2 3.48 15.31 85.14 3471 497 2 3.48 15.31 85.14 3365 494 21/4 3.92 19.36 121.80 4011 46 1/2 87 40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. If as any information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the reverse side of this form. If a say information shown on the same shown of the circumstances.) Operator Cercumstances. No.	355	355	3/4		4.65	4: 65	
11/3 338	785	430	1 1/4				
16.23	1123	338	1 1/2				
2113 490 2 3.48 17.05 55.18 2534 421 2 3.48 14.65 69.83 2974 440 2 3.48 15.31 85.14 3471 497 - 2 3.48 17.30 102.44 3965 494 2 1/4 3.92 19.36 121.80 4011 46 1/2 87 .40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form. 18. Accumulative total displacement of well bore at total depth of 4150 feet 122.81 feet. 19. Inclination measurements were made in — Tubing September of 4150 feet 122.81 feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) NOCLINATION DATA CERTIFICATION I declare under premising prescribed in Sec. 91.143, Texas Natural safets of this form and that such data and facts are true, correct, and considered by against so with the inclination data with a certification, that I asker showledge of the inclination data with a certification, that I asker showledge of the inclination data with a certification, that I asker showledge of the inclination data with a certification, that I asker showledge of the inclination data with a certification, that I asker showledge of the inclination data with a certification of the circumstances.) OPERATOR CERTIFICATION I declare under greated hereover? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) Signature of Authorized Representative Textry Wynth Name of Person and Title (type or print) Supposed By: Take Code Railroad Commission Use Only: Approved By: Title: Date: Date:	1623	500	1 3/4				
2534 421 2 3.48 14.65 69.83 2974 440 2 3.48 15.31 85.14 3971 497 - 2 3.48 17.30 102.44 3965 494 21/4 3.92 19.36 121.80 4011 46 1/2 87 40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Its any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line	2113	490					
2974 440 2 3.48 15.31 85.14 3471 497 2 3.48 17.30 102.44 3965 494 2 1/4 3.92 19.36 121.80 4011 46 1/2 .87 .40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form? If additional space is needed, use the reverse side of this form? If additional space is needed, use the reverse side of this form? If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse side of this form. If additional space is needed, use the reverse state of this form. If additional space is needed, use the reverse state of this form. If additional space is needed, use the reverse state of this form. If additional space is needed, use the reverse state of this form. If additional space is needed, use the reverse state of this form. If additional space is needed, use the reverse state of this form. If additional space is the reverse state of this form. If additional space is ne	2534						
3471 497 2 3.48 17.30 102.44 3965 494 2 1/4 3.92 19.36 121.80 4011 46 1/2 .87 .40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? yes XX no 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line _ feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION 1 declare under premities prescribed in Sec. 91.143, Texas Natural have personal knowled in any manner whatsoever? No INCLINATION DATA CERTIFICATION 1 declare under premities prescribed in Sec. 91.143, Texas Natural have personal knowledge. This certification covers all data as indicated by superior by the item numbers on this form. Signature/of Authoritied Representative Terry Wynn Name of Person and Title (type or print) Signature/of Authoritied Representative Name of Person and Title (type or print) Signature/of Authoritied Representative Name of Person and Title (type or print) Signature of Authorized Representative Name of Person and Title (type or print) Operator Telephone: Area Code Title: Date: Date:	2974	440					
3965 494 2 1/4 3.92 19.36 121.80 4011 46 1/2 .87 .40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole Description of well to the nearest lease line feet. 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION 1 declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I states it disable and this form and got the inclination data and facts placed on both pict for the best of my knowledge. This certification form. In the late of the prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, and that all disable presented the inclination data and factors all data as indicated by a saterisks (by the item numbers on this form. Signatury of Authorized Representative Terry Wythn Name of Person and Title (type or print) Operator Telephone: Area Code Telephone: Area Code Title: Date: Date:	3471				·		
4011 46 1/2 .87 .40 122.20 4150 139 1/4 .44 .61 122.81 If additional space is needed, use the reverse side of this form. 17. Its any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line 2.1. Minimum distance to lease line as prescribed by field rules feet. 21. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural have personal knowledge of the inclination date this certification, that I have personal knowledge of the inclination date has certification covers all data as indicased to the personal knowledge of the form of the circumstances of the personal knowledge of the form of the circumstances of the personal knowledge. This certification covers all data as indicased by specials (by the personal knowledge. This certification covers all data as indicased by specials (by the personal knowledge. This certification covers all data as addition to the set of my knowledge. This certification covers all data as a long to the personal thing the personal thi	3965						
Accumulative total displacement of well bore at total depth of signary and state of the state of this form. yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well bore at total depth of signary yes XX no 18. Accumulative total displacement of well to the nearest lease line yes							
If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form. 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole Tubing Co. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare unear penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal such data and facts a placed on both placeful to the pest of mixed such data and facts a placed on both placeful to the pest of mixed such data and facts a placed on both placeful to the pest of mixed such data and facts are fully correct, and indicated by agterisks (') by the item numbers on this form. Signature of Xuthorled Representative Tetry Wythn Name of Person and Title (type or print) Supperior Drilling Co. Name of Occapany Telephone: Area Code Telephone: Area Code Title: Date: Date:	4150	-					
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed one one placed on both sides of this form are true, correct, and completely to the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any stream of the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by the first proving the place of the place of the place of the place of the present on the place of the place o	7130	139	1/4	• 44	.61	122.81	
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed one one placed on both sides of this form are true, correct, and completely to the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any stream of the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by the first proving the place of the place of the place of the place of the present on the place of the place o							
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed one one placed on both sides of this form are true, correct, and completely to the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any stream of the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by the first proving the place of the place of the place of the place of the present on the place of the place o				- 			
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed one one placed on both sides of this form are true, correct, and completely to the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any stream of the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by the first proving the place of the place of the place of the place of the present on the place of the place o					-		
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed on one sides of this form and that such data and facts placed one one placed on both sides of this form are true, correct, and completely to the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any stream of the pest of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by any formation presented herein except inclination data as indicated by the first proving the place of the place of the place of the place of the present on the place of the place o			 				
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in — Tubing Casing Open hole XX Drill Pipe 20. Distance from surface location of well to the nearest lease line	** ****				<u> </u>		
18. Accumulative total displacement of well bore at total depth of 4150 feet = 122.81 feet. 19. Inclination measurements were made in				m.			
*19. Inclination measurements were made in —							
20. Distance from surface location of well to the nearest lease line							
20. Distance from surface location of well to the nearest lease line							
21. Minimum distance to lease line as prescribed by field rules 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION	20. Distance from surface location of well to the nearest lease line						
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION I declare under penalities prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the pest of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Tetry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Area Code Pailorad Commission Use Only: Approved By: Title: Date:	21. Minimum distance to lease line as prescribed by field rules						
INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources—Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by a sterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Company Telephone: 806 747-4057 Telephone: Railroad Commission Use Only: Date: Date: Deep 1.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by a sterisks (*) by the item numbers on this form. Signature of Authorized Representative Name of Person and Title (type or print) Operator Telephone: Area Code Area Code Title: Date: Date:	22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?						
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both pletely to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and that all data presented on both sides of this form are true, correct, and information presented herein except inclination covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Operator Telephone: 806 747-4057 Telephone: Area Code Area Code Title: Date: Date:							
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both pletely to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and that all data presented on both sides of this form are true, correct, and information presented herein except inclination covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Operator Telephone: 806 747-4057 Telephone: Area Code Area Code Title: Date: Date:	INCLINITION DIT	GERTIFIC TION					
have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorised Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Railroad Commission Use Only: Approved By: Title: Date: Date:	1	01.143					
sides of this form and that such data and facts are true, correct, and complete to the pest of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 Area Code Area Code Approved By: Title: Date: Date:	Resources Code, that						
indiffacted by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: Railroad Commission Use Only: Approved By: Title: Date:	sides of this form and	esented in this report, and					
Signature of Authorized Representative Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: Area Code Railroad Commission Use Only: Approved By: Title: Date:	indicated by asterisks (*) by the item process and information presented herein except inclination					ertification covers all data	
Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Telephone: Area Code Railroad Commission Use Only: Approved By:		lation data as indicated by					
Terry Wynn Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Telephone: Area Code Railroad Commission Use Only: Approved By:							
Name of Person and Title (type or print) Superior Drilling Co. Name of Company Telephone: 806 747-4057 Area Code Railroad Commission Use Only: Approved By:	1 / / / / / / / / / / / / / / / / / / /						
Usuperior Drilling Co. Name of Company Telephone: 806 747-4057 Area Code Railroad Commission Use Only: Approved By:							
Telephone: 806 747-4057 Telephone: Area Code Railroad Commission Use Only: Approved By:	Superior D	irie (type-or print) Irillino Co		Name of Person and T	itle (type or print)		
Area Code Railroad Commission Use Only: Approved By: Title: Date:	Name of Company			Operator			
Railroad Commission Use Only: Approved By: Title: Date:		747-4057	7	Telephone:	de u		
	Railroad Commission	Use Only:		1			
	Approved By:		ጥ፥፥	1e ·	D-4-		
				rveys.	Date:		