

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	
Texaco Inc.	
Address	
P. O. Box 728, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner

Shares w/ #6

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
V. M. Henderson	11	Paddock	State, Federal or Fee	Fee
Location				
Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West				
Line of Section 30 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P. O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Producing Inc.	P. O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit H Sec. 30 Twp. 21S Rge. 37E	Yes 01/29/86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. C. L. (Signature)
District Operations Manager (Title)
02/13/86 (Date)

OIL CONSERVATION DIVISION

APPROVED FEB 24 1986, 19
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 01/04/86	Date Compl. Ready to Prod. 01/29/86		Total Depth 5270'		P.B.T.D. ---				
Elevations (DF, RKB, RT, GR, etc.) 3499' GR	Name of Producing Formation Paddock		Top Oil/Gas Pay 5148'		Tubing Depth 5199'				
Perforations 5138'-5148' (40 holes)						Depth Casing Shoe ---			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400'	400 SX
11"	8 5/8"	2550'	1100 SX
7 7/8"	5 1/2"	5270'	1050 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 01/29/86	Date of Test 02/02/86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test ---	Oil - Bbls. 90	Water - Bbls. 69	Gas - MCF 1000

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED
FEB 24 1986
O.C.D.
HOBBS OFFICE