

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
V. M. Henderson

2. Name of Operator  
Texaco Inc.

3. Address of Operator  
P. O. Box 728, Hobbs, NM 88240

9. Well No.  
11

10. Field and Pool, or Wildcat  
Paddock

4. Location of Well  
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE OF SEC. 30 TWP. 21S RGE. 37E NMPM

12. County

15. Date Spudded 01/04/86 16. Date T.D. Reached \_\_\_\_\_ 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 5270' 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools 0-5270' Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, Bottom, Name  
5138'-5148' Paddock

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
GR/CNL from 3250'-5260' GR/CBL from surface to 5260.

27. Was Well Cored.  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	400 SX	
8 5/8"	32#	2550'	11"	1100 SX	
5 1/2"	15.5#	5270'	7 7/8"	1050 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5199'	---

31. Perforation Record (Interval, size and number)  
5138'-5148' (40 holes) 2 sh/int 20 intervals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5138-5148'</u>	<u>1750 gal. 15% NEFE</u>

33. PRODUCTION

Date First Production 01/29/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>02/02/86</u>	<u>24</u>	<u>---</u>	<u>---</u>	<u>90</u>	<u>1000</u>	<u>69</u>	<u>90</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>---</u>	<u>---</u>	<u>---</u>	<u>90</u>	<u>1000</u>	<u>69</u>	<u>36.90</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. B. Cole TITLE Dist. Oper. Mgr. DATE 02/13/86

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy _____ 1197	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1324	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2452	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2593	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2855	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3352	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3858	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5095	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	400'		Redbed				
400'	1490'		Redbed & Anhydrite				
1490'	2550'		Salt & Anhydrite				
2550'	4578'		Anhydrite				
4578'	5204'		Anhydrite & Lime				
5204'	5270'		Dolo & Lime				

**RECEIVED**  
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**HOBBS OFFICE**