

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
V. M. Henderson

9. Well No.
12

10. Field and Pool, or Wildcat
Paddock

2. Name of Operator
Texaco Inc.

3. Address of Operator
P. O. Box 728, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **D** LOCATED **330** FEET FROM THE **North** LINE AND **886** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **30** TWP. **21S** RGE. **37E** NMPM

15. Date Spudded **02/17/86** 16. Date T.D. Reached **02/27/86** 17. Date Compl. (Ready to Prod.) **03/10/86** 18. Elevations (DF, RKB, RT, GR, etc.) **3504' GR** 19. Elev. Casinghead

20. Total Depth **5270'** 21. Plug Back T.D. **5262'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By Rotary Tools **10-5270'** Cable Tools

24. Producing interval(s), of this completion — Top, Bottom, Name
5151' to 5161'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR/CNL/CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	500	—
8 5/8"	32#	4230'	12 1/4"	2100	—
5 1/2"	15.5#	5270'	7 7/8"	800	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5200'	

31. Perforation Record (Interval, size and number)
4 JSPF @ 5151', 52, 53, 54, 55, 56, 57, 58, 59, 61 (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5151'-5161'	2000 gal 15% NEEF

33. PRODUCTION

Date First Production **03/10/86** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
03/12/86	24	—	—	64	18,313	63	1172

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
—	—	—	64	18,313	63	37.1 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *JW Browning* TITLE Dist. Admin. Supr. DATE 04/07/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1198</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1323</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2592</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2855</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3343</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3872</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5095</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5110</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	795		Redbud				
795	1795		Anhydrite & Salt				
1795	3190		Anhydrite				
3190	3520		Anhydrite & Lime				
3520	3725		Anhydrite				
3725	4061		Anhydrite & Lime				
4061	4230		Lime				
4230	5270		Lime & Dolomite				

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