Submit 3 Copies To Appropriate District Sti	ate of New Mo	exico		Form C-103	
District I Energy, Mi	Energy, Minerals and Natural Resources		Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-29513		
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	OIL CONSERVATION DIVISION				
District III 1000 Rio Brazos Rc., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X		
<u>District IV</u> Sa	Santa Fe, NM 87505			Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				The second secon	
PROPOSALS.)			Leonard		
I. Type of Well: Oil Well Gas Well Other					
2. Name of Operator			9 Wall No		
Chesapeake Operating, Inc.			8. Well No.		
3. Address of Operator			9. Pool name or Wildcat		
P. O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location			West Nadine, Blinebry		
4. Well Location					
Unit Letter B : 990 feet fro	m the Nort	h line and 2	2310 feet fro	om the East line	
		inte und	icet in	om the <u>East</u> line	
		ange 38E	NMPM Lea	County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3564'					
11. Check Appropriate Box		lature of Notice	Damant on Other	Dota	
NOTICE OF INTENTION TO			SEQUENT RE		
PERFORM REMEDIAL WORK 🔀 PLUG AND ABA		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLAN	s 🗆	COMMENCE DRI	MENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	ABANDONIVIEN	
OTHER:	П	OTHER:			
12. Describe proposed or completed operations. (Cle	arly state all pert	inent details, and give	e pertinent dates	including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
1) Mve in Service Company. POOH w/pump, rods & tubulars, RIH w/sand pump to PBTD 7458'. 2) Perf Tubb w/2SPF @6511-81'.					
3) PU 2-7/8" work string running bit & scraper to PBTD. POOH.					
4) RIH w/PPI tool. Set & test below Tubb @±6600'. Acidize w/100 gal/ft of 15% NeFe acid.					
Acidize existing Blinebry perfs. POOH w/tool.					
5) RIH w/packer to 6450'. Frac 6511-81' w/36,000 gal gelled borate carrying 91,000# 20/40 Ottawa Sand, maintain rates of 20BPM, max press 5000 psi.					
6) Swab new perfs. Swab test interval					
7) POOH w/pkr, RIH w/prod tbg. Put w		uction			
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I hereby certify that the information above is true and c	omplete to the b	act of my knowledge	41-11-6		
// / / / / / / / / / / / / / / / / / / /	- omplete to the or	est of my knowledge	e and bener.		
SIGNATURE (Lulur). W. Culut	TITLE	Asset Ma	nager	DATE_08/12/02	
Type or print name Andrew J. McCalmont	: JKIČ	va maikmiz iakif	Teleph	none No. (405)848-8000	
(This space for State use)	GAR*	Y V WINK			
APPPROVED BY	anan e	L LITPERREDANTA	TIVE HISTARE MA	MAGET	
Conditions of approval, if any:	TITLE				
II				AUG 1 = 2002	