Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	IIO REC	UEST I	FOR A	LLOW	ABLE AN	D AUTHO	RIZATI(NC			
CROSS TIMBERS OPERATING COMPANY						Well API No. 30-025-2951					
Address	70710				30-0-	25-29	15/3				
P. O. BOK 50847 Reason(s) for Filing (Check proper bo	, mulan	a, lex	as	79710	<u> </u>	Other (Please es	rataia)				
New Well Recompletion Change is Operator	Oil Casinghe	Change i	n Transpo Dry Ge Conder	🗆			-p-evy				
If change of operator give name and address of previous operator CY	oss Timb	bers P	roduc	tion (Company	. 810 Hou	uston S	Street, S	uite 200		
IL DESCRIPTION OF WELL	L AND LE	ASE		? . ? <i></i>	TACK, .	fort Wo	orth, I	Texas 7	6102	.	
LEONARD		Well Na.	Pool Na	dine [ding Formation	Maria A. 1993.7 / Westa∫	K	ind of Lease		Lease No.	
Location Unit Letter B		on GGA							Fee	-	
7	_		. Feet Fro		iorth_L	ine and2	2310	Feet From The	East	Line	
Section / Town			Range	38E		NMPM,	Le	a		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	OF OF O	L ANI	JTAN C	RAL GAS	3					
Pride Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604						
Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas Texaco Petroleum Corporation Expl + P2.d					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico 88231						
If well produces oil or liquids, give location of tanks.	Unait		Twp.	Rge.	Is gas actua	DUX 13/ By connected?	- tuni	ce. New 1	1exico	88231	
If this production is commingled with the IV. COMPLETION DATA		er lease or p	20S	38E	Yes		i_	4-24-	-86		
IV. COMPLETION DATA		Oil Well			order and						
Designate Type of Completion Data Spudded		i	i	s Well	New Well	i	Deepes	Plug Back	Same Res'v	Diff Res'v	
<u> </u>	Date Compl	I. Ready to	Prod.		Total Depth		·	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
		IRING C	A CINIC	3 4 5 170	OT 1 471				g Silve		
HOLE SIZE	CASING & TUBING SIZE				CEMENTI	NO RECOR	<u>D</u>		SACKS CEMENT		
									STOKE CLINETY		
							·				
V. TEST DATA AND REQUES OIL WELL Test must be ober	T FOR AL	LOWAI	BLE		 -	······································					
Date First New Oil Run To Tank	and must b	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	This P										
and Bull Bull Bull Bull Bull Bull Bull Bul	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gu- MCF	Gu- MCF		
GAS WELL	<u> </u>	· · · · · · ·			·····			.l			
Actual Prod. Test - MCF/D	Length of Test				bis. Condens	W/MIMCF		Gravity of Co.	edenmie	 -	
eting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-In)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUL 0 3 1991 Date Approved						
Lang B McDonald								- Y Y	· · · · · · · · · · · · · · · · · · ·		
Signature Larry B. McDonald V-P Production					By Orig. Signed by,						
Printed Name Title 6-1-91 (915) 682-8873					Title_	·	Geologi.	s ţ			
Date (915) 682-88/3 Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.