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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Leonard	
2. Name of Operator Crown Central Petroleum Corporation						9. Well No. 2	
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705						10. Field and Pool, or Wildcat West Nadine Blinebry	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						12. County Lea	
15. Date Spudded 12/22/85	16. Date T.D. Reached 1/11/86	17. Date Compl. (Ready to Prod.) 1/30/86	18. Elevations (DF, RKB, RT, GR, etc.) 3564 GL	19. Elev. Casinghead 3563			
20. Total Depth 7507	21. Plug Back T.D. 7458	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 7507	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5873 - 5929 Blinebry						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Laterolog/GR, BHC/Sonic/GR						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5	30	24	-		-	
8-5/8	24	1528	12-1/4	790 sx.		-	
5-1/2	15.5 & 17	7507	7-7/8	1470 sx.		-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8	DEPTH SET 6233	PACKER SET -
31. Perforation Record (interval, size and number) 5873-5929 0.38" - 12 jet shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5873-5929 1500 gallons 15% HCl			
				5873-5929 30,000 gallons 40# cross-link gelled water and 41,500 lb. 20/40 sand			
33. PRODUCTION							
Date First Production 1-31-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in)	
Date of Test 2-9-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period 157	Oil - Bbl. 157	Gas - MCF 184	Water - Bbl. 1	Gas-Oil Ratio 1172
Flow Tubing Press. -	Casing Pressure 20	Calculated 24-Hour Rate 157	Oil - Bbl. 157	Gas - MCF 184	Water - Bbl. 1	Oil Gravity - API (Corr.) 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By R.K. Cearley	
35. List of Attachments Dual Laterolog, BHC Sonic							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ken King</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>2/10/86</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1480	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates	2770	T. Miss	T. Cliff House	T. Madison	T. Elbert
T. 7 Rivers		T. Devonian	T. Menefee	T. Point Lookout	T. McCracken
T. Queen		T. Silurian	T. Mancos	T. Gallup	T. Ignacio Ortiz
T. Grayburg	4152	T. Montoya	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta	5405	T. Ellenburger	T. Dakota	T. Morrison	T. Todillo
T. Blinberry	5810	T. Gr. Wash	T. Delaware Sand	T. Bone Springs	T. Chinle
T. Tubb	6410	T. Granite			
T. Drinkard	6636				
T. Abo	7103				
T. Wolfcamp					
T. Penn.					
T. Cisco (Bough C)					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1480	2770	2770	Salt, Anhydrite				
2770	4152	4152	Sand, Anhydrite				
4152	5406	5406	Dolomite, Sand				
5406	7103	7103	Dolomite, Lime, Sand				