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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Leonard	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
West Nadine, Blinebry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Crown Central Petroleum Corporation
3. Address of Operator	4000 N. Eig Spring, Suite 213, Midland, Texas 79705
4. Location of Well	15. Elevation (Show whether DF, RT, GR, etc.)
UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	3564' GL
16.	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1/24-30/86

TD - 7507, N.U. BOP, RIH with bit, scraper and new 2-3/8" J-55 tubing to 7458' (PBTD), circulate hole clean with 2% KCl water, test casing to 1500 psi, OK. RIH with 4" casing gun and perforate Blinebry from 5873-5929 with 12 shots (1 JSPF). Acidized with 1500 gallons 15% NEFE acid, fraced with 30,000 gallons X-linked KCl water and 41,500 lb. 20-40 sand, down 2-7/8" N-80 tubing.

2/3-9/86 run 2-3/8" tubing, 7/8" x 3/4" rod string, set 320 D pumping unit, tested 157 BO + 1 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby

TITLE Petroleum Engineer

DATE 2-10-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1986