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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Crown Central Petroleum Corporation | | 8. Farm or Lease Name Leonard |
| 3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat, CRATED |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3563.7' GL | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD - 1530', ran 1528' (35 jts.) of 8-5/8", 24#, K-55 casing. Western Co. cemented with 600 sacks Pacesetter lite w/3% salt and 1% Hiseal + 190 sacks Class C with 2% CaCl₂. Used guide shoe, float collar and 3 centralizers, circulated 180 sacks cement to pit. WOC 18 hours, N.U. BOP and test, drilled out shoe and tested casing to 1000 psi (OK). Now drilling ahead with 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby TITLE Petroleum Engineer DATE January 20, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY: