

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG# 4234	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator TEMPO ENERGY, INC.		8. Farm or Lease Name SAN SIMON STATE
Address of Operator P.O. BOX 5509 HOBBS, NEW MEXICO 88241-5509		9. Well No. 3
Location of Well UNIT LETTER "L" , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3615 GL		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing set @ 370' 8 5/8" 32#, cemented w/ 199sy Hi-Early II w/2% S-1
Circ. SO SY, casing tested to 1000 PSI after 18 hrs, held 2 hrs.

Prod. casing set @ 4191', 5 1/2" 17#, cemented w/ 820 sy Lite-wt #3
w/s# salt per sk tailed in w/100 sks Class 'C' Neat

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE CONSULTING AGENT DATE 5-19-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 26 1986

ADDITIONS OF APPROVAL, IF ANY: