

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29646
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name WEIR, C. H. -A-			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 18			
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT TUBB			
4. Well Location Unit Letter I : 2310 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 12 Township 20S Range 37E NMPM LEA COUNTY				
10. Date Spudded 3/8/86	11. Date T.D. Reached 3/22/86	12. Date Compl. (Ready to Prod.) 10/20/95	13. Elevations (DF & RKB, RT, GR, etc.) 3568' KB	14. Elev. Csghead
15. Total Depth 7212'	16. Plug Back T.D. 6565'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By O-7212'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6333-6520' MONUMENT TUBB				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11-3/4	42	1420	15	1100	
8-5/8	32	4000	11	1700	
5-1/2	15.5	7210	7-7/8	1700	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 @	6296	6296

26. Perforation record (interval, size, and number) PERF. 6333-37, 60-63, 86-98, 6417-19, 24-45, 600-70, 76-884, 89-92, 99-6508, 65-20 w/ 4" csg gun at 2 spf @ 120 degree phasing (162 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6333-6520' 6333-6520' 286000# 16/30 sand AMOUNT AND KIND MATERIAL USED Acid perms w/4000 gallons 15% NEFE Frac perms w/ 75300 g gel +
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28. PRODUCTION							
Date First Production 10/21/95		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/15/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 165	Water - Bbl. 10	Gas - Oil Ratio 6346
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By TVS
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Paul R. Wilcox</i>	TITLE Field Technician	DATE 3/6/96	
TYPE OR PRINT NAME Paul R. Wilcox		Telephone No. 397-0442	