

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29646
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No.	18
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3568' KB

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3568' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUG BACK & RECOMPLETE IN MONUMENT TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to plug back the current Drinkard completion and recomplete uphole into the Tubb formation.

1. MIRU PU. TOH with production equipment. Installed BOP.
 2. Set 5-12" CIBP @ 6600' and cap with 35' cement (pbtd=6565').
 3. Perforated from 6333'-6520' with 2 jsp (162 holes).
 4. Acidized perms w/ 4000 gallons 15% NEFE.
 5. Fractured perms w/ 75300 g gel + 286000# 16/30 sand.
 6. TOH with treating packer.
 7. TIH with production equipment and placed on test.
- OPT PUMPING 26 OIL, 10WATER, 165MCF on 1/15/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/5/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR 22 1996

CONDITIONS OF APPROVAL, IF ANY:

20 Skaggs Drinkard 4P