

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 18
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3568' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Run Free Point. Tbg. stuck @ TA 6249'-51'. Run Chem. Cutter. Cut 2 7/8" tbg. @ 6204'.
2. TOH w/2 7/8" Prod. Tbg. TIH w/4 5/8" OS. TOH w/OS, recover 571' 2 7/8" Prod. Tbg. & TA. TIH w/4 5/8" OS. Latch on Fish. TOH recover all Fish. TIH w/4 1/2" KR Shoe. WS to 6779'. Spot 210 gals. Sulfate Converter.
3. Set 5 1/2" CIBP @ 6400'. TIH w/5 1/2" pkr. on 2 7/8" w/s set @ 5600'. Test 5 1/2" csg. 5600'-6400' to 1500#, 30 min., held.
4. Set pkr. @ 5348'. Test BS Surf. to 5348' to 1000# for 30 min., held. Test 5 1/2" csg. @ 5600'-5348' to 2500#. Bled off to 2000# in 15 min. Run pkr. to 5483'.
5. Spot 100 gals. 15% NEFE @ 5483'-5383'. TOH w/pkr. TIH w/cmt. retainer on 2 7/8" w/s. Set retainer @ 5348'. Cmt. squeeze 5 1/2" csg. @ 5450'-83' w/100 sxs. Class "H" w/2% CaCl. And .06% Halad-9. Squeeze to 3500# w/58 sxs. in form, 8 sxs. in csg. Reverse 34 sxs.
6. TOH w/tbg. TIH w/bit. Tag @ 5344', drill cmt. @ 5344'-48', retainer 5348'-50'. Cmt. 5350'-5475'. Press. test csg. surf. to 6400', 1500# for 1 hr., lost 20#.
7. Drill CIPB @ 6400'. Run bit to 7013'. TOH. TIH w/5 1/2" pkr. on 3 1/2" tbg. Set pkr. @ 6573'. Acidize 5 1/2" csg. perfs. 6674'-6938' w/2000 gals. 15% NEFE + 25 gals. Mutual Solvent. Max. press. 1000#, Avg. 975#, AIR 1.5 BPM ISIP 800# 2 min. vacuum.
8. Ran Before Frac Survey. Frac 5 1/2" csg. perfs. 6674'-6938' w/70,960 gals. X-linked (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE April 13, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 15 1987

CONDITIONS OF APPROVAL, IF ANY:

40# gell FW, 180,000 gals. Gelled Non-X link FW, 180,000# 20/40 sand in concentrations of 1 to 5 ppg. Max. press. 6550#, Avg. press. 6300#, AIR 10.5 BPM, ISIP 3250, 15 min. 2220#. Ran After Frac Survey. Treated Interval: Major 6656'-6882'; Minor 6882'-6938'; Very Minor 6988'-6960'.

9. Release pkr. TOH. Run production tbq. Start PM 2:00 pm 3/4/87.
10. PM 19 hrs. stuck. TOH w/rods & PM. RU swab. Flow out tbq. 18 hrs. 220 BO, 300 BW.
11. On 24 hrs. Potential Test ending 9:30 am 3/25/87. Flow 80 BNO, 31 BFW, 229 MCF Gas. Production prior to W/O 26 BO, 52 BW, 246 MCF Gas, on pump.

APR 1 1987
10:38:50
10:38:50