

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P.O. Box 728, Hobbs, NM 88240	9. Well No. 18
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20S RANGE 37E N.M.P.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3568' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Pull rods and pump. Install BOP. Pull 2 7/8" tbg.
- 2) TIH w/bladed bit and 2 7/8" workstring. Clean csg to +7000'. TOH.
- 3) TIH w/5 1/2" CIBP and set @ +5600'.
- 4) TIH w/pkr and workstring. Lower to CIBP and pressure test CIBP. Raise pkr and relocate leaks (in April, 1986, leaks found @ 5450-83'). Establish a rate of injection into leaks. Press. test backside. TOH.
- 5) TIH w/5 1/2" cmt. retainer and set above leaks. Load backside. Pump 100 sxs. Class "H" cmt w/2% calcium chloride. TOH w/workstring. WOC.
- 6) TIH w/bit and drill up cmt. retainer and cmt. Close BOP and pressure test squeezed leaks. If necessary, resqueeze as in step 5 above, after sqz, run pkr & tbg & swab test to insure no fluid entry (if any doubt exists).
- 7) With bit, drill up CIBP and clean out to +7000'. TOH w/bit.
- 8) TIH w/pkr and 3 1/2" workstring. set pkr @ +6600'. Load backside. Down tbg pump 2000 gal. 15% NEFE w/25 gal. Checker-Sol mutual solvent. Pump into Drinkard perms @ 6674-6938', 3 BPM @ 1000#. Flush to top perf. SI 1 hour. Swab back load.
- 9) Mix 165 gal. Tretolite SP-191 w/50 bbl. fresh water and pump down tbg. Flush w/200 bbl. fresh water mixed w/10 gal. RP-2336 demulsifier. SI well for 12-24 hrs. By wireline, run before frac survey.
- 10) Treat the Drinkard perms @ 6674-6938' (70 holes) w/76,000 gal. gelled water (40# gel, 1000 gal. ****SEE BACK****)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Admin. Supervisor

DATE 01/13/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE JAN 13 1987

CONDITIONS OF APPROVAL, IF ANY:

cross-linked, 18,000 gal non-crosslinked gelt, 180,000# 20-40 sand @ 35 BPM, 4400#.

Tag frac w/radioactive material. Pump as follows:

- A) Pump 9000 gal uncross-linked gelt. Then pump 10,000 gal cross-linked gel.
- B) Pump 4000 gal gel w/1.0 ppg sand.
- C) Pump 5000 gal gel w/2.0 ppg sand.
- D) Pump 6000 gal gel w/3.0 ppg sand.
- E) Pump 7000 gal gel w/4.0 ppg sand.
- F) Pump 6000 gal gel w/5.0 ppg sand.
- G) Drop 40 ball sealers. Repeat steps A thru F. Flush to top perf. Add 25#/1000 Gal. Adomite Aqua in all liquid. Run after-frac survey.

11) Release pkr. and TOH w/tbg. TIH w/prod. tbg. Remove BOP. TIH w/pump and rods. POB.

12) RDPU. Pump well and test.

RECEIVED
JAN 16 1987
HUBBARD-REARCE