

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name Funice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 150
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Funice Monument G-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3531	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Disposal/Injection Well Pressure Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change out tubing spool. GIH to 3869. POH for logs, Rig up and log, loggers TD at 3908. Run CNL from 3908 to 3000, GR CCL from 3908 to surface. Clean out to 3935 and circulate clean. RU WL. Perforate with 4" guns, phased 120 deg., 1-JHPF, 88 holes at 3640-50, 3658-64, 3672-3702, 3776-86, 3814-22, and 3834-58. PU Western 5 1/2 "R" packer on 2 7/8 WS, GIH to 3860'. Acidize new perforations from 3640' to 3858' (88 holes) w/7000 gallons 15% NEFE HCL. AIR 3.5 BPM, ISIP 1000 psi, 5 minutes 200 psi, 8 minutes vacuum, maximum 2500 psi, minimum 900 psi, average 1800 psi. BLW 224. PU 5 1/2 Baker TSN-2 IPC tubing to 3594. Pump 70 barrels packer fluid. Set packer at 3594 with 7000# comp. N/U Gray 17 1/16 3M injection HD ADP. Test void to 3000#, OK. Load and test casing to 600 psi for 30 minutes with 27 barrels packer fluid (test OK). Turned well over to production.

Work completed 5/29/87 to 6/1/87.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Sexton TITLE STAFF DRILLING ENGINEER DATE June 15, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 25 1987

CONDITIONS OF APPROVAL, IF ANY: