

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1651</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3580' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Kill well. NU BOP. Release packer. Tag at 7150'. TOH with tubing and packer.
- 2) TOH. Re-perf 5 1/2" casing with 4" casing gun 2 JSPI: 6614', 29, 65, 75, 85, 92, 6701', 08, 48, 54, 59, 65, 6806', 11, 17, 24, 51, 65, 71, 77, 83, 91, 6901', 07, 15, 21 (26 intervals, 52 holes). TIH with 5 1/2" packer on 3 1/2" tubing. Set packer at 6467'.
- 3) Ran Base log. Load packer BS to 1000#. Acidize perfs 6614'-6930' with 2000 gallons 15% NEFE. Frac with 31,640 gallons 40# XL gelled 2% KCL and 42,560# 20/40 sand. Screened out with 4#/gallon sand on form. Pump at 30 BPM 5800#.
- 4) Release packer. TOH. TIH with 4 3/4" bit. Clean out sand from 6650' to 6969'. Lost returns.
- 5) Clean out sand 6969'-7185' PBTD. TOH with bit. TIH with Profile Nipple, Lok-Set packer, on/off tool on 140 jts. 2 3/8" tubing.
- 6) Ran bottom to 6543'. Circulated backside with inhibited 2% KCL. Set packer. ND BOP. NU wellhead. Top of packer, 6531'. Rig up swab.
- 7) On 1/20/88, flow 24 hours, 30 BO, 74 BLW, 207 MCF Gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 3/8/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 16 1958
FEDERAL BUREAU OF INVESTIGATION