

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>Texaco Producing Inc.  | 8. Farm or Lease Name<br>C. H. Weir "A"           |
| 3. Address of Operator<br>PO Box 728, Hobbs, New Mexico 88240   | 9. Well No.<br>19                                 |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1651</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Skaggs Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3580' KB   | 12. County<br>Lea                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Install BOP. Release 2 3/8" x 5 1/2" Baker Lok-Set packer at 6534'. Lower packer and tag PBTD 7195'. Tally out of hole.
- 2) If necessary, clean out to PBTD with 4 3/4" bit. TOH.
- 3) TIH with 3 1/2" x 5 1/2" treating packer on 3 1/2", 9.3# N-80 frac tubing. Pressure test into hole. Set packer at  $\pm$  6500'.
- 4) Run base log for frac survey.
- 5) Load backside of tubing. Pump 2000 gallons 15% NEFE acid and 20 gallons NL Checker-Sol mutual solvent into all perfs at 6614'-6930' (88 holes). Pump at 6 BPM, 2000#. Flush to packer with 2% KCL water. SI 1 hour. Pressure backside to 1000#.
- 6) Frac perfs at 6614'-6930' with 8000 gallons KCL water, 84,000 gallons 40# crosslinked gel, and 180,000# 20-40 sand. Add 20#/1000 gallons of Adomite Aqua to all liquids. Pump at 30 BPM, 6600#. Tag frac with radioactive material. Stage as follows:
  - A. Pump 4000 gallons 2% KCL water as a pre-pad;
  - B. Pump 14,000 gallons 40# crosslinked gel as pad;
  - C. Pump 4000 gallons 40# Xlink gel with 1 ppg sand (4000#);
  - D. Pump 5000 gallons 40# Xlink gel with 2 ppg sand (10,000#);
  - E. Pump 6000 gallons 40# Xlink gel with 3 ppg sand (18,000#); (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Sexton

TITLE Hobbs Area Superintendent DATE 10/02/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 9 1987

- F. Pump 7000 gallons 40# Xlink gel with 4 ppg sand (28,000#);  
G. Pump 6000 gallons 40# Xlink gel with 5 ppg sand (30,000#);  
H. Drop 44 ball sealers; repeat steps 6A. through 6G. Flush  
to top perf. SI well 4 hours.
- 7) Run after-frac survey. Tag PBTD.
  - 8) Release packer and TOH.
  - 9) If necessary, TIH with bit and clean out sand to 7195'. TOH.
  - 10) TIH with 2 3/8" x 5 1/2" Baker packer and 2 3/8" tubing. Set packer  
at  $\pm$  6534'. Install wellhead.
  - 11) Swab well to obtain flow. Test flowrate. RDPU.

RECEIVED  
OCT 7 1987  
OCD  
MOBBS OFFICE