

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. No. of Copies Received		2. Distribution		3. Santa Fe		4. File		5. U.S.G.S.		6. Land Office		7. Operator		8. Indicate Type of Lease State ☐ Fee ☒	
9. State Oil & Gas Lease No.														10. Field and Pool, or Wildcat	
11. Unit Agreement Name														12. Farm or Lease Name	
13. Well No.														14. C. H. Weir "A"	
15. Date Spudded														16. Date T.D. Reached	
17. Date Compl. (Ready to Prod.)														18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead														20. Total Depth	
21. Plug Back T.D.														22. If Multiple Compl., How Many	
23. Intervals Drilled By														24. Rotary Tools	
25. Cable Tools														26. Was Directional Survey Made	
27. Was Well Cored														28. No	
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
11 3/4"		94#		1428'		15"		1100 sx							
8 5/8"		32#		4000'		11"		1200 sx							
5 1/2"		15.5# & 17#		7200'		7 7/8"		1500 sx							
30. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		7195'			
31. Perforation Record (Interval, size and number)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
33. DEPTH INTERVAL															
34. AMOUNT AND KIND MATERIAL USED															
35. 6748'-6930'															
36. 6614'-6708'															
37. 6000 gal 15% NEFE gel															
38. 10000 gal 15% NEFE gel															
39. PRODUCTION															
40. First Production		41. Production Method (Flowing, gas lift, pumping - Size and type pump)										42. Well Status (Prod. or Shut-in)			
7/21/86		Flowing										Producing			
43. Date of Test		44. Hours Tested		45. Choke Size		46. Prod'n. For Test Period		47. Oil - Bbl.		48. Gas - MCF		49. Water - Bbl.		50. Gas-Oil Ratio	
7/30/86		24		20/64				192		963		103		5029	
51. Flow Tubing Press.		52. Casing Pressure		53. Calculated 24-Hour Rate		54. Oil - Bbl.		55. Gas - MCF		56. Water - Bbl.		57. Oil Gravity - API (Corr.)			
600#						192		963		103		38.4			
58. Disposition of Gas (Sold, used for fuel, vented, etc.)														59. Test Witnessed By	
Sold															
60. List of Attachments															
61. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
62. SIGNED		63. TITLE										64. DATE			
J. W. Branning		District Admin. Supervisor										09/04/86			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. This form is to be filed in duplicate (except on state land, where six copies are required). See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1400	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1520	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2530	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2690	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2940	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3540	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3655	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4242	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glerjeta _____ 5260	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Padlock _____ 5332	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5788	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6308	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 6605	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6935	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	327'		Surface rock				
327'	1400'		Redbed				
1400'	1520'		Anhydrite				
1520'	2530'		Salt				
2530'	3575'		Anhydrite & Lime				
3575'	3865'		Dolomit				
3865'	4000'		Anhydrite				
4000'	6305'		Lime				
6305'	6900'		Lime & Shale				
6900'	7200'		Lime & Dolomite				

RECEIVED
SEP 11 1986
HOBBS OFFICE